NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION 13 23 TO TRANSPORT OIL AND NATURAL GAS

Form C-110

Company or Op	erator Anderson-Prichard	Oil Corp. Lease Carlson A
Well No. 4	Unit Letter M S 25	T 258 R 37E Pool Justis Tubb-Drinkard
County Les	Kind of Leas	e (State, Fed. or Patented) Ted.
If well produces	s oil or condensate, give loc	ation of tanks: Unit M S 25 T 258 R 37E
Authorized Tra	nsporter of Oil or Condensat	* Texas New Mexico Pipe Line Company
		TEXAS New Mexico Pipe Line Company
Address Md	and, Texas	d copy of this form is to be sent)
Authorized Trav	nenortar of C	d copy of this form is to be sent)
Address	asporter of Gas E1 P.	eso Natural Gas Company
(Gi	ve address to which approved	Date Connected 1-25-60 copy of this form is to be sent)
If Gas is not bei	ing sold, give reasons and al	lso explain its present disposition:
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Reasons for Fill	ing:(Please check proper box	New Well
Change in Trans	porter of (Check One): Oil i) Dry Gas () C'head () Condensate ()
		/ 21) cas (/ C nead (/ Condensate ()
Change in Owner	rshin .	N 04
Remarks:	. 5111) Other See below (w)
Cenarks;		(Give explanation below)
Chan	ge in Pool Designation	
See	Order # R-1776	
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ne annersigned	certifies that the Rules and	Regulations of the Oil Conservation Com-
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executed this the	19th day of October	_ ¹⁹ _60_
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		Midland, Texas

U. S. LAND OFFICE **New Mexico**SERIAL NUMBER 0766
LEASE OR PERMIT TO PROSPECT CARLSON

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Location 990 ft. \[\bigcep\{ \text{N} \cdot\} \] of S. Line and 990 ft. \[\bigcep\{ \text{E} \cdot\} \] of J. Line of Sec. The information given herewith is a complete and correct record of the so far as can be determined from all available records. Signed Data December 23, 1050	1 St.	ate New	s Mexico
Signed Si			
so far as can be determined from all available records. Signed Title_D Date December 23, 1959 Title_D The summary on this page is for the condition of the well at above date. Commenced drilling 9-25-59, 19. Finished drilling OIL OR GAS SANDS OR ZONES (Denote gas by G) No. 1, from 5600 to 562h No. 4, from No. 6, from No. 3, from to No. 5, from No. 0, from No. 0, from No. 1, from to No. 6, from No. 2, from to No. 4, from No. 2, from No. 1, from Too No. 4, from No. 2, from No. 2, from No. 4, from No. 2, from No. 2, from No. 4, from No. 2, from No. 2, from No. 4, from CASING RECORD Size Weight Thereads per Make Amount Kind of the Cut and publied from Per flood Tined Per flood State	.25	Ele	vation 3066
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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well.

Please state in detail the dates of redrilling, together with the reasons for the well give its size and location. If there well has been dynamited, give date, size, position, and it maintened in the casing, state fully, and its results of pumping or bailing.

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Flow of 6-8 BFM estimated as Vol. 1 to 2000.000

DST 5893-5909, Open 9 hrs, Rec 90 MCSW

Reversed out estimated 5 B0 & 30 BSW

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