NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator **Anderson-Prichard Oil Corp.** Lease **Carlson A**

Well No. **4** Unit Letter **M** S **25** T **25S** R **37E** Pool **Justis Tubb-Drinkard**

County **Lea** Kind of Lease (State, Fed. or Patented) **Fed.**

If well produces oil or condensate, give location of tanks: Unit **M** S **25** T **25S** R **37E**

Authorized Transporter of Oil or Condensate **Texas New Mexico Pipe Line Company**

Address **Midland, Texas**
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas **El Paso Natural Gas Company**

Address **Jal, New Mexico** Date Connected **1-25-60**
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ( )

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other **See below** (X)
(Give explanation below)

Remarks:

Change in Pool Designation
See Order # R-1776

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **19th** day of **October** 19 **60**

By _____

Title **District Clerk**

Company **Anderson-Prichard Oil Corp.**

Address **Box 196**

Midland, Texas

Approved _____ 19___

OIL CONSERVATION COMMISSION

By _____

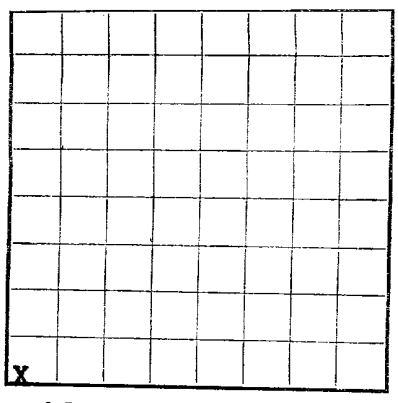
Title _____

Form 9-330

t Bureau No. 42-R355.4.
val expires 12-31-60.

U. S. LAND OFFICE New Mexico
SERIAL NUMBER 0766
LEASE OR PERMIT TO PROSPECT Carlson "A"

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Anderson-Prichard Oil Corp. Address Box 196, Midland, Texas
Lessor or Tract Carlson "A" Field Justis (Tubb) State New Mexico
Well No. 4 Sec. 25 T. 25-S R. 37-E Meridian N.M.P.M. County Lea
Location 990 ft. {N./S.} of S Line and 990 ft. {E./W.} of W Line of Sec. 25 Elevation 3066'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. C. Gruin
Date December 23, 1959 Title District Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-25-59, 19__ Finished drilling 12-18-, 19 59

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 5800 to 5824 No. 4, from ____ to ____
No. 2, from ____ to ____ No. 5, from ____ to ____
No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____
No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
13-3/8"	48	8	H-40	848	Guide				Surface
7"	23	8	J-55	5909	Guide		5800	5824	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	848	700	Pump & Plug		
7"	5909	1170	Pump & Plug		

FOLD | MARK

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____
Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5909 feet, and from ____ feet to ____ feet
Cable tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

DATES

December 23, 19 59 Put to producing 11-7-, 19 59

The production for the first 24 hours was 64.14 barrels of fluid of which 100 % was oil; ____ % emulsion; ____ % water; and ____ % sediment.

Gravity, °Bé. 38.5

If gas well, cu. ft. per 24 hours ____ Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. ____

EMPLOYEES

H. M. Scott, Driller Bee E. Massey, Driller
J. C. Yocom, Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	228	228	Red Bed
228	623	395	Red Bed & Anhy
623	851	228	Anhy & Shale
851	2100	1249	Anhy & Salt
2100	2671	571	Anhy & Gyp
2671	3226	555	Anhy & Lime
3226	5909	2683	Lime

ELECTRIC LOG TOPS

Yates	2310'
Glorieta	4617'
Tubb	5690'

[OVER]

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

DST 5818-5845', Open 1.45min GTS 5 min.
Flow of 6-8 BPM estimated as Vol. 1 to 2000.000

DST 5893-5909',Open 5 hrs, Rec 90' MCSW
Reversed out estimated 5 BO & 30 BSW