Subrait 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-29 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Ariec, NM \$7410

DISTRICT # P.O. Drawer DD, Associa, NM \$1210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	HEUUE	SIFU	NG DI	ORT OIL	AND NAT	URAL GA	S				
	10	JIMAI	1351	ONI OIL	THIS INT		W CAL /	PI No.			
Operator ARCO OIL & GAS COM	DANV						3	0 025	1768		
	. 77.1							<u></u>			
P. O. BOX 1710	HOBBS,	NEW :	MEXI	CO	88240						
Reason(s) for Filing (Check proper box)					y Othe	e (Please explo	in)				
New Well	C	hange in I	Глагро	orter of:							
Recompletion	Oil		Dry G	₁₆	ADD TE	RANSPORTE	ER (GAS)				
Change is Operator	Casinghead	Gas 🔲	Conde								
I change of operator give same							_				
and address of previous operator											
IL DESCRIPTION OF WELL	AND LEAS	SE					1	<u></u>	NML	Va	
Lease Name	Well No. Pool Paine, Incident					1 30002-1			Rederal or Fee LC060946		
SOUTH JUSTIS UNIT	" <i>F</i> "	25	JUS	STIS BL	INEBRY TI	URR_DRIN	KARD		1200	746	
Location					44		4		165		
Unit Letter/	: 23/	<u> </u>	Foot Fr	rocs The 🎿	OUTH Line	and 230	7 Fe	et From The .	W1-31	Line	
	0.5		_	27	F 18	(PM,	1.	EA		County	
Section 25 Township	, 25 8	<u> </u>	Range	37	E , NA	irm,					
	ana nama	OP OF	T AN	m NATH	RAT. GAS						
III. DESIGNATION OF TRAN		Condens		CT NAIO	Address (Give	address to wh	ich approved	copy of this fo	orm is to be se	ret)	
Name of Authorized Transporter of Oil EXX or Condensate Address (One and See Authorized Transporter of Oil EXX Or Condensate P O BOX 2528 HORRS, NEW MEXICO 8824											
TEXAS NEW MEXICO P	Address (Give	per Give address to which approved copy of this form is to be seed) BOX 1226 Jal, N.M. 88252									
Name of Authorized Transporter of Casing SID RICHARDSON CAR TEXACO EXPLORATION	BON & GA	ASOLIN	or Dry	o	P. O. Box	1226 Ja ox 3000	Tulsa.	0k. 741	02		
MEXACO FXPLORATION M well produces oil or liquids,		Sec.	Twp	Rge.	T		When				
rive location of tanks.	1	j	•	<u> </u>	Yes				 		
If this production is commingled with that I	from any other	lease or p	ool, gi	ve comming	ling order numb	xer					
IV. COMPLETION DATA	•								<u> </u>	Diff Backs	
		Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	L		 	Total North	L	L	BRTD	L	ــــــــــــــــــــــــــــــــــــــ	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
					Top Ol/Cas I	Pav		Tobice Par	rh		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						top our our ray			Tubing Depth		
					<u> </u>	Depth Casing Shoe					
Perforations								1			
		IDINIC	CASI	NG AND	CEMENTI	NG RECOR	D				
	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE										
	 				1						
	 										
	 							<u> </u>			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE	:						- 1	
V. TEST DATA AND REQUES OIL WELL (Test must be ofter t	ecovery of sol	al volume	of load	oil and mus	the equal to or	exceed top alle	owable for th	s depth or be	jor juli 24 Nou	24.J	
Date First New Oil Rua To Tank	Date of Tes				Producing Me	ethod (Flow, p	emp, gas lift,	ec.)			
					I			Choke Size			
Length of Test	Tubing Pres	ALT?			Casing Press	TLE					
					Water - Bbla			Gas- MCF			
Actual Prod. During Test	Oil - Bbis.				W SECT - DOLL	Water - Dolla					
	1										
GAS WELL						*** * * * * * * * * * * * * * * * * *		Territor of	Condensate		
Actual Frod Test - MCF/D	Length of Test				Bbls. Conden	Bols. Condensate/MMCF			Gravity of Condensate		
	_				Carlos Bass	ure (Shut-ia)		Choke Size	Oroke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	ME (WINE 24)					
	1				-\ <i>r</i>						
VL OPERATOR CERTIFIC	ATE OF	COMP	LIA	NCE			NSFRV	ATION	DIVISIO	ON	
the contraction that the rules and reculations of the Oil Conservation					1	OIL CONSERVATION DIVISION JUL 19 1993					
Principle have complied with and that the improvements given move					11			IL TO			
is true and complete to the best of my	mowledge an	d belief.			Date	Approve	X				
1	//				H	∩ ¤	MIGINAL C	CNED DV	JERRY SEX	TON	
Janel 4	ypu	<u></u>			By_		DIST	NCTTSUP	POSCO	TON	
Senettra		IONS 4	COOR	DINATOR	,						
Printed Name	OI DIGIT		Title	*********	Title						
6/21/93	(505)	391-1	621_								
Deta		Tel	ephons	No.	II						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

CECEVE

*

JUNE 1 BO