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Appropriate District Office
DISTRICT I P.O. Bcx. 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

OUU RIO BRIZOS Rd., AZZEC, NM 8/410	REQ	UEST FO	OR AI	LLOWAE ORT OIL	BLE AND A	AUTHORIZ TURAL GA	AS				
perator			<u> </u>				į Well A	PI No. 025-11768			
ARCO OIL AND GAS COMPA	ANY						30-				
Address	ME VICO	88240									
BOX 1710, HOBBS, NEW I	MEXICO	00240			Oth	es (Please expli	zin)				
iew Well		Change in	Transp	orter of:							
Lecompletion	Oil		, -		EF	FECTIVE:	1/16/	192			
hange in Operator	Casingh	ead Gas 🛚	Conde	nsate							
change of operator give name d address of previous operator						.					
DESCRIPTION OF WELL	ANDIE	CACE									
ASSE NAME	Well No. Pool Name, Includin				ag . U.Mario			Of Jases	Lease No. Federal or Fee FED LC-0609		
CARLSON FEDERAL	1 JUSTIS BLI			NEBRY State.			recent or re	E PED L	C-00094		
ocation				,	n O TITULI	230	۵		WEST		
Unit LetterK	_ :	2310	Feet F	rom The	SOUTH Lin	e and	Fe	et From The		Lin	
		E C	D	. 37E	. N	MPM,	LEA	A	County		
Section 25 Townshi	<u> 1</u>	<u>55</u>	Range		4						
I. DESIGNATION OF TRAN	SPORT	ER OF O	IL AN	D NATU	RAL GAS						
lame of Authorized Transporter of Oil	(X)	or Conde	asale		Address (Gi	re address to wi				eu)	
Texas New Mexico Pipel	ine Co	<u></u> _			P. O.	Box 2528	, HODDS	come of this i	form is to be so	ent)	
ame of Authorized Transporter of Casin	ghead Gas	Iine Co	or Dry	/ Gas	P. O.	Box 1226	, Jal,	NM 882	52		
Sid Richardson Carbon well produces oil or liquids,	Unit	Sec.	Twp	Rge.		y connected?	When	?			
well produces on or inquital,	K	25	25	37	YES			5/1/6	6		
this production is commingled with that	from any o	ther lease or	pool, g	ive comming	ling order num	iber:					
V. COMPLETION DATA						<u>,</u>	Deepen	l Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	.00	Oil Well	·	Gas Well	New Well	Workover	Deepen	I riug Dack		1	
tate Spudded		npi. Ready t	o Prod.		Total Depth	<u>.L</u>	<u> </u>	P.B.T.D.			
ate spaces											
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Pay		Tubing Der	Tubing Depth		
								Depth Casi	ng Shoe		
erforations											
		TUBING	CAS	ING AND	CEMENT	NG RECOR	SD CD				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
											
			· · · · · · · · · · · · · · · · · · ·		-						
					 			 			
. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	<u> </u>	1,,						
. TEST DATA AND REQUE IL WELL (Test must be after	recovery of	total volume	of load	oil and mus	t be equal to o	r exceed top all	lowable for th	is depth or be	for full 24 hou	σs.)	
Date First New Oil Run To Tank	Date of				Producing N	lethod (Flow, p	nemp, gas iyi.	elc.)			
					Casing Pres	910		Choke Size	;		
ength of Test	Tubing I	Tubing Pressure									
Actual Prod. During Test	Oil - Bh	Oil - Bbls.			Water - Bbi	<u>. </u>		Gas- MCF			
severe time seeing tear	J 20			=	<u> </u>						
GAS WELL	_,										
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	mate/MMCF		Gravity of Condensate			
						Casing Pressure (Shut-in)			Choke Size		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pres	onic (Mintall)						
			TOT	MOT							
I. OPERATOR CERTIFIC	CATEC	OF COM	YLIA ~~:~~	NCE		OIL CO	NSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regularized have been complied with an	mations of the in	ne ou conse formation gi	ven abo	ve				JAN 23	'92		
is true and complete to the best of my	knowledge	and belief.			Dat	e Approve	ed	J/111 ~ U			
, // -								58 1008Y	HOTKER		
Jamily lylin					∥ By.	ORIGINA	al signed	en Janes. Historia	}		
James D. Coghurn, Op	eration	ns_Coor	dina	tor			DISTRICT	gregi∎ i ili			
Printed Name			1 ILIE		Title	9					
1/17/92			92-1								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED)

JAN 21 1992

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DISTRICT II P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION IL AND NATURAL GAS

•		OTHA	אטרי	OH! OIL	אוו טווא	OTTAL GA	Well A	Pl No.		
perator	30-025-11768									
ARCO OIL AND GAS COMPA	71.1						1			
ddress P. O. BOX 1710, HOBBS,	NEW M	EXICO	882	240						
eason(s) for Filing (Check proper box)					Othe	1 (Please expla	in)			
lew Well		Change in	-	r i		nnometro e	ገ ለጥጥ •	JA	N 0 7	997
completion Oil Dry Gas Unge in Operator Casinghead Gas X Condensate				EF	FECTIVE I	JAIL:		· · · · · · · · · · · · · · · · · · ·		
hange in Operator	Casinghead	Gas A	Conde							
change of operator give name d address of previous operator										
·	ND LEA	SE								
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Includi				ng Formation		Kind o	Kind of Lease No. Single, Federal or Fee LC-060946			
Carlson Federal		1		stis Bl			1		JLC-06	J940
ocation		0.1.0			notimit.) -	. F 75 ·	WEST	1:
Unit LetterK	:2	310	Feet F	rom The	SOUTH Line	and2309	7 Fe	et From The _	WESI	Line
25	า	50	D		37E , N	иРМ,	L	EA		County
Section 25 Township		.5S	Range	·	, , <u>, , , , , , , , , , , , , , , , , </u>					
I. DESIGNATION OF TRANS	PORTE	R OF O	IL AN	ND NATU	RAL GAS					
iame of Authorized Transporter of Oil	[XX]	or Conde	sate		Thomas (a.	e address to wh				nu)
Texas New Mexico Pipeli	ne Co.				P. O.	30x 2528	Hobbs	NM 882	m is to be ea	ent)
lame of Authorized Transporter of Casingle	head Gas	\square	or Dry	Gas		e adaress to wh				,
Texaco Exp. and Prod.,	Inc.		1=		P. O. Is gas actuall	Box 3000	Tulsa. When			
f well produces oil or liquids,	Unit	Sec.	Twp		YES	, will write		5/1/66		
ve location of tanks.	K	25	1. 25 mai =	37		per:				
this production is commingled with that five COMPLETION DATA	rom any our	EL ICAJE UT	, , <u>,</u>	,	.					
		Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion -	(X)	i	Ĺ		Test Deat	<u>L</u>	<u> </u>	P.B.T.D.		<u> </u>
Date Spudded	Date Com	pl. Ready t	o Prod.		Total Depth			r.s.1.D.		
	No. of Backwise Comption			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation									
erforzions	L							Depth Casing	g Shoe	
NO 1 AN ADDRESS OF THE PERSON NAMED IN COLUMN								<u>!</u>		
	7	TUBING	, CAS	ING AND	CEMENTI	NG RECOR	D		ACKS CEM	ENT
HOLE SIZE	CA	SING & T	UBING	SIZE	1	DEPTH SET		 	MUNO UEN	<u> </u>
					ļ			1	 	
					<u> </u>					
TOTAL AND DECLIES	TEOP	ALLOW	ABLI	<u> </u>	J					
V. TEST DATA AND REQUES OIL WELL (Test must be after re	covery of L	otal volum	of load	– d oil and mus	i be equal to o	exceed sop all	owable for th	is depth or be j	for full 24 ho	ors.)
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te				Producing N	ethod (Flow, p	ump, gas lift,	etc.)		
THE LAW LES OF LAW 14 141					<u></u>			Choke Size		
Length of Test	Tubing Pr	essure			Casing Press	ure		J. 022 0124		
• -					Water - Bbl			Gas- MCF		
Actual Prod. During Test	Oil - Bbls	•			A STEL . DOI:	•				
	<u> </u>									
GAS WELL					Ibsia Cant	nmie/MMCF		Gravity of	Condensate	
Actual Prod. Test - MCF/D	Length of	Test			Rolf Couge	THE MILLOL				
	-	/CL	ut-in)		Casing Pres	eure (Shut-in)		Choke Size		
Testing Method (pitot, back pr.)	Tubing Pi	ressure (Sh	ш-ш)							
	<u> </u>		TOT TA	NCE	1			(47)	DI (10)	ON
			PLIA	A PARK C.	11	വഥവ	NSERV	'ATION	ואוטוט	NC
VL OPERATOR CERTIFIC	ATE O	F COM		LICE]]	U.L UU.				
I hamber certify that the rules and result	ations of th	e Oil Cons	CLASTICE	1		0,2 00.		1 A A	יםי 1 ב	ı
I hereby certify that the rules and regul Division have been complied with and	ations of the	e Oil Cons ormation g	CLASTICE	1			ed	JAN	14'92	•
I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	ations of the that the infe knowledge	e Oil Cons ormation g	CLASTICE	1		e Approve	ed	JAN	1 4 '92	
I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	ations of the that the infe knowledge	e Oil Cons ormation g	CLASTICE	1	Dat	B Approve	L SIGNED	BY JERRY	SEXTON	
I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	ations of the	e Oil Consormation grand belief.	ervation	ove		B Approve	L SIGNED		SEXTON	
I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my land Standard D. Cogburn, Op	ations of the	e Oil Consormation grand belief.	ervation	nator	Dat By_	e Approve	L SIGNED	BY JERRY SUPERVISO	SEXT ON	
Division have been complied with and is true and complete to the best of my life true and complete true and compl	ations of the	e Oil Consormation grand belief.	ordin	nator 1600	Dat By_	e Approve	L SIGNED	BY JERRY	SEXT ON	

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