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10. OF COPIES REC	EIVED	i		•
DISTRIBUTION		Ī	İ	1
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	İ		
OPERATOR				
PRORATION OFFICE				
Operator Atlan	tic R	ich	fie	7

9-22-77

(Date)

	DISTRIBUTION SANTA FE FILE		FOR ALLOWABLE FOR ALLOWABLE Supersedes Old C-104 and C-1104 Effective 1-1-65				
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (GAS			
I.	OPERATOR PRORATION OFFICE Operator						
	Atlantic Richfie	eld Company					
	P. O. Box 1710, Hobbs, New Mexico 88240						
	Reason(s) for filing (Check proper box						
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	s [for month of Sept	bbl. testing allowable tember 1977 to return n well to production.			
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND Lease Name		In all days December	West of Land			
	Carlson Federal	I	me, Including Formation ttis Blinebry	State, Federal or Fee Federa			
	Unit Letter K ; 230	9 Feet From The West Lin	ne and Feet From 1	The South			
	Line of Section 25 , To	wnship 25S Range	37E , _{NMPM} ,	Lea County			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which approx	ved copy of this form is to be sent)			
	Texas New Mexico Pipe Name of Authorized Transporter of Ca	line	Box 1510, Midland, Tex				
	El Paso Natural Gas Co		Jal, New Mexico				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 25 25S 37E	Yes Whe	5-1-66			
	If this production is commingled win COMPLETION DATA	ith that from any other lease or pool,					
	Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	10.5.6175		CEMENTING RECORD	24.045.054.54			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST F		fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	ft, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION					
		APPROVED SEP 23 1977 , 19					
		BY Orig. Signed by Jerry Sexton					
		TITLE Dist 1, Supv.					
	10 0 11	461.1	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	A. L. Shuc	Kelfora acures					
	Accountant I		tests taken on the well in accor	dance with RULE 111. st be filled out completely for allow-			
	T	itle)	able on new and recompleted we				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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CIL CONSERVATION COMM.
HOBBS, N. M.