

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN REPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 060946

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carlson Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Justis Tubb/D & Blinbry

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

25, T25S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P.O. Box 1978, Roswell, N.M. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

2310' FSL & 2309.4' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3074' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

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☐
☒
☐
☐

MULTIPLE COMPLETE

ABANDON* T/D

CHANGE PLANS

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT*

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL*

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Tubb/Drinkard zone in this well was shut in January, 1968 when it became uneconomical to produce. We propose to P & A this zone by setting a latching type DR plug in Baker 413 F packer at 5722' WIM and capping same w/2 sx of cement. At the same time we propose to add perfs to the Blinbry w/1 - 3/8" JS at 5267, 5446, 5463, 5480, 5485, 5505, 5508, 5532, 5558, 5561 & 5584 and treat w/1000 gal 15% HCl acid, 40,000# of 20/40 sand in 40,000 gal of salt water. Blinbry production now runs 16 BOPD & 1 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

C.D. Smetals

TITLE

Dist. Dirg. Supervisor

DATE

4-2-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

APR 2 1971

*See Instructions on Reverse Side

RECEIVED

APR 13 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**