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| SANTA FE | | | |
| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| PROPATION OFFICE | | | |

REQUEST FOR ALLOWABLE

HOBBS OFFICE O. C. C. AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

| U.S.G.S. | AUTHORIZATION TO TRA | INSPORT OIL AND NATURA | L GAS | |
|---|--|--|---|--|
| LAND OFFICE | the state of the s | May 5 9 53 | M 766 | |
| TRANSPORTER OIL | | 11ni J 9 44 | त्तर उप | |
| GAS | | | | |
| OPERATOR | | | | |
| I. PRORATION OFFICE | | | | |
| Operator | | | | |
| The Atlantic Ref | ining Company | | | |
| Address | THING COMPANY | | | |
| | Roswell, New Mexico 88 | 201 | | |
| Reason(s) for filing (Check prop | | Other (Please explain) | | |
| | Change in Transporter of: | P & A Fussel | man zone & recompleted | |
| New Well | | in Plinchry | Well is now a Blineb | |
| Recompletion X | Oil Dry Go | · <u>-</u> | | |
| Change in Ownership | Casinghead Gas Conder | nsate Tubb Drk. Du | lai. | |
| | 1 | 1 1/1 | | |
| If change of ownership give n and address of previous owne | | 2// | | |
| und address of previous owne | | | 1 1 1 | |
| II. DESCRIPTION OF WELL | AND LEASE A A A ALL | John British | 11 114 Hick 111 | |
| Lease Name | Well No. Pool Na | me, Including Formation | Kind of Lease | |
| Carlson Federal | l Jus | tis Blinebry | State, Federal or Fee Federal | |
| Location | 1 0 4 5 | oro princery | | |
| | 0000 | 2210 | - Couth | |
| Unit Letter K; | 2309 Feet From The West Lir | e and 2310 Feet Fi | rom The South | |
| | | | | |
| Line of Section 25 | , Township 25S Range | 37E , NMPM, 7 e | County | |
| | • | | | |
| II. DESIGNATION OF TRANS | SPORTER OF OIL AND NATURAL GA | AS | | |
| Name of Authorized Transporter | of Oil X or Condensate | Address (Give address to which a | pproved copy of this form is to be sent) | |
| Toyas-New Mexico | Pine Line Company | P. O. Box 1510. M | Midland Texas | |
| Name of Authorized Transporte | Texas-New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) | | | |
| El Paso Natural | 1400 71 7 | | | |
| El Paso Natural | Unit Sec. Twp. Rge. | A | | |
| If well produces oil or liquids, | | | 5-1-66 | |
| give location of tanks. | | yes | | |
| If this production is comming | led with that from any other lease or pool, | give commingling order number: | R-134/ | |
| V. COMPLETION DATA | | | | |
| Designate Type of Con | Oil Well Gas Well | New Well Workover Deeper | 1 Plug wick Same Hes V. Ditt. Hes V. | |
| | | | X | |
| Date XXXX Workove | Standed mpl. Ready to Prod. | Total Depth | P.B.T`. | |
| 4-19-66 | 4-29-66 | 6960 | 6734 | |
| Pool | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| Justis Blinebry | Blinebry | 5306 | 5291.98' | |
| Perforations | brinepry | 3300 | Depth Casing Shoe | |
| , | 3,93,99 £ 5414 with 1-3/ | 8" Jet Shot | 6960 | |
| 3300,20,23,48,63 | THE OWNER OF THE PROPERTY OF T | D CEMENTING RECORD | | |
| | | DEPTH SET | SACKS CEMENT | |
| HOLE SIZE | CASING & TUBING SIZE | | | |
| 17½ | 13-3/8 | 633.90 | l e | |
| 121/2 | 9-5/8 | 3348 | | |
| 8-3/4 | 7 & 7-5/8 | 6960 | 300 | |
| | | | | |
| W TECT DATA AND DECLU | EST FOR ALLOWABLE (Test must be | after recovery of total volume of load | d oil and must be equal to or exceed top allow- | |
| OIL WELL | able for this d | epin or de joi juit 24 nours) | | |
| Date First New Oil Run To Ta | nks Date of Test | Producing Method (Flow, pump, g | as lift, etc.) | |
| | 4-27-66 | Flow | | |
| 4-27-66 Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| | | 500# | 17/64" | |
| 16-1/2 hrs. | 950# | Water-Bbls. | Gas-MCF | |
| Actual Prog. Garing Test | Oil-Bbls. | | | |
| 287 | 287 | 0 | 535 | |
| | | | | |
| GAS WELL | | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| | | | | |
| Testing Method (pitot, back pr | .) Tubing Pressure | Casing Pressure | Choke Size | |
| 105this Method (parts) oder pr | - | | | |
| | | OH CONSERVATION COMMISSION | | |
| VI. CERTIFICATE OF COM | PLIANCE | OIL CONSERVATION COMMISSION | | |
| | | 1 | , 19 | |
| I hereby certify that the rul- | es and regulations of the Oil Conservation | AIT NO 920 | , 19 | |
| Commission have been com | inlied with and that the information given | | | |
| above is true and complete | to the best of my knowledge and belief. | # To 1 | | |
| ~) | | TITLE | | |
| · / | | | | |
| UL Netches o. D. Bretches | | | d in compliance with RULE 1104. | |
| CIK I WILL | O. D. Bretches | if this is a request for | allowable for a newly drilled or deepened | |
| | (Signature) | well, this form must be acc | ompanied by a tabulation of the deviation accordance with RULE 111. | |
| | | ii tests taken on the well in | RESOURCE MARKET FORE TITLE | |

(Date)

District Drilling Supervisor

May 2, 1966

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.