

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN \_\_\_\_\_ DATE \_\_\_\_\_  
(Other Instr \_\_\_\_\_ re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**LC 060946**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Carlson Federal**

9. WELL NO.

**1**

10. FIELD AND POOL OR WILDCAT

**Justice - Fusselman & Tubb/Drk**

11. SEC., T., R., M., OR BLC. AND SURVEY OR AREA

**Sec. 25, T25S, R37E**

12. COUNTY OR PARISH

**Lee**

13. STATE

**N.M.**1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

**The Atlantic Refining Company**

3. ADDRESS OF OPERATOR

**P. O. Box 1978, Roswell, New Mexico**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface**2309' FWL, 2310' FSL**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

**Plug Fusselman, Dual in Blinbry**☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

During February, 1966 the Fusselman zone in this dual oil well produced between 4 and 5 BOPD and is no longer considered economical. We propose to P & A the Fusselman perms 6923-6955' by squeeze cementing w/75 sx & capping 415-D packer at 6880' w/10 sx of cement. Existing Tubb/Drinkard perms will then be fraced w/30,000 gal. lease crude & 35,000# 20/40 sand. The well will be dually completed in the Blinbry by perforating one 3/8" OD jet shot at 5306, 5320, 5325, 5348, 5363, 5393, 5399 & 5414'. These perms will be treated w/1000 gal. 15% HCl, 25,000 gal. lease crude containing 30,000# of 20/40 sand. Baker 415-D packer will be set at approx. 5860' and 2 strings of 2" tubing will be used.

18. I hereby certify that the foregoing is true and correct

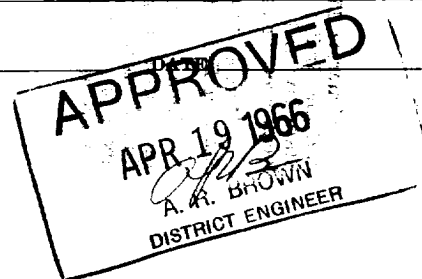
SIGNED **A. D. Kloxin**TITLE **Dist. Drlg. & Prod. Supt.** DATE **4-18-66**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

\*See Instructions on Reverse Side



## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 47:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.