NEW MICO OIL CONSERVATION COMMIS

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) HOLLO

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Collective Total was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

Please indicate location: D C B A PRODUCING INTERVAL Perforations \$873-5919 Open Hole Casing Shoe 660 Tubing 5797.76 OIL WELL TEST Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used): \$8.35 bbls.oil, 2.12 bbls water in hrs, min. Size 1 GAS WELL TEST Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used): \$8.35 bbls.oil, 2.12 bbls water in hrs, min. Size 1 GAS WELL TEST Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke Size Natural Prod. Test: MCF/Day; Hours flowed Choke Size Natural Prod. Test: MCF/Day; Hours flowed Choke Size Natural Prod. Test: MCF/Day; Hours flowed Choke Size Natural Prod. Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Natural Prod. Testing Date first new Gas Transporter Testing Date first new Gas Transporter Gas Transporter Gas Transporter Testing Date first new Gas Transporter Gas Transporter Gas Transporter Gas Transporter Gas Transporter Testing Date first new Gas Transporter	(Compa	ing or Oper		sapanyCar	Lease)	11), Well No1.(IX),	in. 1/4. 341 1/
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