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	SANTA FE	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
		REQUEST	FOR ALLOWABLE	PROFESSION NUMBERS (1994) 1994 and C-1.
	FILE	_	AND	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURE	L GAS II MI JEE
	LAND OFFICE			44 66 11 23 W
	TRANSPORTER OIL GAS			
	OPERATOR		1 · · · · · · · · · · · · · · · · · · ·	
	PRORATION OFFICE	4 1		
1.	Operator Operator	l		
	Atlantic Richfield			· · · · · · · · · · · · · · · · · · ·
	P. O. Box 1978, Ross Reason(s) for filing (Check proper box)	well, New Mexico 88	201	
			Change in tr	ansporter from The
	New Well	Change in Transporter of:		
	Recompletion	Oil X Dry Ga		o. to Texas-N. M. Pipe
	Change in Ownership	Casinghead Gas Conder		7
			Sour Crude	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	LFASE		*LC 060946
•••	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of L	
	Carlson Federal	2 Justis Blin	State, Fe	deral or Fee Fed. *
	Location	Z Dustis Biin	enty	red
	Unit Letter L : 2310 Feet From The South Line and 990 Feet From The West			
	Line of Section 25 Tow	mship 25S Range	37E , NMPM,	Lea County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
	Tevas-New Mey Dine	Line Company	P. O. Box 1510, M	idland Tevas
i	Texas-New Mex. Pipe Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which as	oproved copy of this form is to be sent)
	El Paso Natural Gas			
		Unit Sec. Twp. Rge.	Box 1492, El Paso Is gas actually connected?	When
	If well produces oil or liquids,		i	
	give location of tanks.	K 25 25S 37E	yes	7-22-59
	If this production is commingled wit COMPLETION DATA		-	
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completio	n – (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.77.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
		T		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	oil and mus be equal to or exceed top allow
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	Vetral Straig Land			

VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. TITLE This form is to be filed in compliance with RULE 1104. abklagin (Signature)

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

Length of Test

Tubing Pressure (Shut-in)

District Prod. & Drlg. Sup't. (Title)

GAS WELL

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

June 15, 1966

OIL CONSERVATION COMMISSION

Gravi: of Condensate

Choke Size

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply nieted wells.