Form 9-351 a. (Feb. 1951)							

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office
Lease No. LC-060946
Unit 111

NOTICE OF INTENT	TION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
1	TION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZIN	
NOTICE OF INTEN	TION TO TEST WATER SH	HUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTEN	TION TO RE-DRILL OR R	REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	R
ŀ	TION TO SHOOT OR ACIE		SUBSEQUENT REPORT OF ABANDONMENT	
1	TION TO PULL OR ALTER		SUPPLEMENTARY WELL HISTORY	
	tion to abandon well rate Additions	l Zones & Frac	ture X	
	(INDICATE AB	OVE BY CHECK MARK NA	TURE OF REPORT, NOTICE, OR OTHER DATA)	
Carlson Federal			November 21	, 19 60
Well No.	2 is located	2310 ft. from.	$\left\{ egin{array}{c} X \\ S \end{array} \right\}$ line and $\left\{ egin{array}{c} \mathbf{S} \\ \mathbf{W} \end{array} \right\}$ line	of sec25
SW/4 Sec.	25 Sec. No.)	25-8 37-	-e nmpm	
_	Sec. No.) bb-Drinkard)		Year Mandan	
Fiel	d)	(County or Su	bdivision) (State or Territor	y)
This well is	s dually compl	ctive sands; show sizes, v ing points, and all other leted in the B	of WORK reights, and lengths of proposed casings; indicate m r important proposed work) Linebry & Drinkard sones. It	is proposed
This well is to perforate and frac. w, and 5924-593 3744-49, 57	s dually compl s 30 additions /10,000 gals. 32 w/10,000 ga 72-83, 5792-58	ctive sands; show sizes, ving points, and all other leted in the Blai ft. in the Roil and 10,000 als. oil and 10,000 als. oil and 10,000, 5825-34,	veights, and lengths of proposed casings; indicate m r important proposed work)	is proposed 4; 5359-68 erfs. 5906-16 ubb sone ls. oil
This well is to perforate and frac. w, and 5924-593 5744-49, 57 and 15,000#	s dually comple 30 additions /10,000 gals. 32 w/10,000 gals. 72-83, 5792-58 sand. It is	ctive sands; show sizes, ving points, and all other leted in the Blaift. in the Boil and 10,000 als. oil and 10,000 als. oil and 10,000 anticipated to	veights, and lengths of proposed casings; indicate me important proposed work) linebry & Drinkard sones. It linebry, 5298 - 5305; 5320-3 linebry, 5298 the Drinkard p 0,000# sand; perforate the T 5866-92 and fras. w/15,000 ga	is proposed 4; 5359-68 erfs. 5906-16 ubb sone 1s. cil BOPCD.
This well is to perforate and frac. w, and 5924-59; 5744-49, 57 and 15,000#	s dually comple 30 additions /10,000 gals. 32 w/10,000 gals. 72-83, 5792-58 sand. It is	ctive sands; show sizes, wing points, and all other letted in the Blaift. in the Boil and 10,000 als. oil and 10,000 als. oil and 10,000 anticipated to anticipated to be receive approval in writing Refining Co	veights, and lengths of proposed casings; indicate me important proposed work) Linebry & Drinkard sones. It slinebry, 5298 - 5305; 5320-3. Of sand; treat the Drinkard po 0,000 sand; perforate the T 5866-92 and fras. w/15,000 gas increase the production 52 increase the production 52.	is proposed 4; 5359-68 erfs. 5906-16 ubb sone 1s. cil BOPCD.
This well is to perforate and frac. w, and 5924-59; 5744-49, 57 and 15,000#	s dually comple 30 additions /10,000 gals. 32 w/10,000 ga 72-83, 5792-58 sand. It is	ctive sands; show sizes, ving points, and all other letted in the Black oil and 10,000 also oil and 10,000	veights, and lengths of proposed casings; indicate me important proposed work) Linebry & Drinkard sones. It slinebry, 5298 - 5305; 5320-3. Of sand; treat the Drinkard po 0,000 sand; perforate the T 5866-92 and fras. w/15,000 gas increase the production 52 increase the production 52.	is proposed 4; 5359-68 erfs. 5906-10 ubb sone ls. oil BOPCD.