

FROM-	TO-	TOTAL FEET	FORMATION
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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reworking, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "slacked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]

Drill Stem Tests

- YEVYUE JACQOJED

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30 WLN. SIP2130 Hyd out 3245. Temp 129°.

13 mins. Rec 90' heavy oil and gas cut DM. 635' oil and gas 85' salt water.

#5 ~~Tested & found 5980-5965. Ran 2 7 1/2" pks. 1" TC 5/8" BC. NO MC. Open tool @ 7:00~~

at least 20531 of age and 601 of age out DM. Had in 3175 in 85 at 110 SIP

[illegible]

47 INTR. SLP. RECEIVED 5/13/64 TO ALL BUREAUS FROM DR. HEC JO. OF BAR. COLLEGE, CALIF. 4/29/64

110 UT 2 hrs. clean to pit 25 mm. and turned to test 1/2 hr. after

#3 Nesting Eggs 2/25-5810. Rem 2 7/8" pks. w/5/8" BC and 1" TC. No HG. Root open

NO REC. BELOW SIP 400L. HVD IN 2995 IF 150 NR 255 SIP 1850 HVD OUT 2995

1001 open 08:30 a.m. 0-20-77 for 2 hrs. 1001 open w/strong breeze @ 10:30 a.m. For 30 min. in 17 mins. Strong blow 08:00-08:15 a.m. 0-20-77 for 2 hrs. 1001 open w/strong breeze @ 10:30 a.m. For 30 min.

Temperature 130°.

min. Closed tool @ 12:00 noon for 30 mins. Rec. 270' oil and gas cut DM, 91'

#1 Testing Blinberry 5285-5380 7th March 2014 5285 TC 1" BC 5/8" No. WC.