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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11478	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name State "Y"
3. Address of Operator P. O. Box 1978, Roswell, N.M. 88201		9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3075' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is no longer capable of producing oil or gas in commercial quantities. We propose to P & A as outlined below. Production for 1972 has averaged less than 1 BOPD.

Set 5½" 14# CIBP @ about 3275' and cap w/35' of cement.

Load hole w/gel mud containing 25 sx gel/100 bbls.

Spot 20 sx cement from 1000' to 860' (Note: 5½" long string was cemented w/940 sx and cement circulated to surface.)

Place 10 sx cement in top of well

Erect dry hole marker and clear and level location. 8-5/8" and 5½" casing strings were cemented to surface and will remain intact.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. L. Switzer TITLE Dist. Drlg. Supervisor DATE 10/13/72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE OCT 16 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

6. 1 1972

OIL CONSERVATION COMM.
HOBBS, N. M.