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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

**PEOLIEST FOR ALLOWARLE AND AUTHORIZATION** 

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•		IO IHA	NOP	UNI UIL	VIAD IAV	I OI IAL CA	Men 1	API No.			
Persion					30			-025- 11771			
ARCO OIL AND GAS COMPA	AIN I				<del></del>						
Address		000/0									
BOX 1710, HOBBS, NEW M	NEXTCO	88240			<u> </u>	es (Please explai	<i>ί</i> π)				
Reason(s) for Filing (Check proper box)			_	-	∐ Oth	er (riease explai	ui)				
New Well		Change in	-	F-1			,	, /.			
Recompletion	Oil		Dry Ga		EF:	FECTIVE:	1//	192			
Change in Operator	Casinghea	d Gas X	Conden	naic							
change of operator give name											
nd address of previous operator											
DESCRIPTION OF WELL	ANDIE	CF					_				
DESCRIPTION OF WELL AND LEASE Well No.   Pool Name, Include					ng Formation		Kind	of Lease		ease No.	
Lease Name		3 JUSTIS BLI							Federal or Fee STATE		
STATE Y		<u> </u>	100	110 0011			1				
Location		20		NI	ORTH -	16	50 -	et From The	EAST	Line	
Unit LetterB	_ :3	330	Feet Fr	om The	ORTH Lin	e and	<u></u> Fe	et from The		Line	
				~ <b>-</b> -			LEA	Δ		County	
Section 25 Townshi	ip 25	<u>s</u>	Range	37E	<u>, N</u>	MPM,	LEA	n		County	
II. DESIGNATION OF TRAN	SPORTE	R OF O	L AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	ΙΧΊ	or Conden	rate		Address (UI)	We decembers to wh	ich approved	copy of this f	orm is 10 04 3	EM)	
		P. O. Box 2528, Hobbs, NM 88240									
Texas New Mexico Pipeline Co.  Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					eni)	
Tellie of Additionates Transporter of Tellies of Additionates Transporter of Tellies of					P. O. Box 1226, Jal, NM 88252						
Sid Richardson Carbon & Gasoline Co.					Is one actually connected? When ?						
If well produces oil or liquids, give location of tanks.	Unit	<b>Sec.</b> 25	25	Rge.	YE		i	4/1/59			
	A				<u> </u>		1337				
f this production is commingled with that	from any oth	er lease or	pool, gi	ve comming!	ing older mui	wei					
V. COMPLETION DATA							D	Dive Beat	Same Res'v	Diff Res'v	
		Oil Well	1 '	Gas Well	New Well	Workover	Deepen	I ring back	Journe Ves A	 	
Designate Type of Completion		1_			Total Depth	<u></u> _	<u> </u>	L	<u> </u>		
Date Spudded	Date Com	Date Compl. Ready to Prod.						P.B.T.D.			
		-			1			ļ			
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducine Fo	ormation	1	Top Oil/Gas	Pay	. —	Tubing Dep	th .		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation											
Desforations					J			Depth Casin	ng Shoe		
Perforations								1			
		710010	CACT	NC AND	CEMENT	ING RECOR	D				
	TUBING, CASING ANI					DEPTH SET		SACKS CEMENT			
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET					
	1										
								<u> </u>			
V. TEST DATA AND REQUE	ST FOR	ALLOW.	ABLE	,						,	
V. TEST DATA AND REQUE OIL WELL (Test must be after	PACONARY AND	ad whom	of load	oil and must	be equal to a	or exceed top allo	owable for th	is depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after	Date of Te		-,		Producing N	Method (Flow, pu	emp, gas lift.	esc.)			
Date First New Oil Run To Tank	Date of 16	: a4				·					
					Casing Pressure			Choke Size			
Length of Test	Tubing Pro	Tubing Pressure				Captiff Licearie					
					Dil.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.					
	1							_1			
GAS WELL	<del></del>	T			Bbls Cood	en mate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of	Length of Test				Boile Consumers					
						Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Castilly Freedrice (Driver III)					
_											
VI ODED ATOD CEDTIE!	CATE O	E COM	PI IA	NCE	11	011 001	JOHN	/ATIAN	DIME	ON!	
VI. OPERATOR CERTIFICATE OF COMPLIANCE					11	OIL COP	12FH A	ATION DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					JAN 2 3 '92						
Division have been complied with and is true and complete to the best of my	n mar nie mic	and belief.			II Dat	a Annrous	ad.	יותט	. ~ 0 02.		
is true and complete to the best of my	- TOWNSON				11	e Approve					
1//	,					ADIA (1111)	ngmagen s	or responding	EVTON		
Jamilegha					Bv	ORIGINAL	<b>3(G</b> /485) 1	ন এইবার্ <b>টি ই</b> বিভাগানিক বিভাগানিক	FVIOIA		
Signature		- C	dinne	tor		DIS	100				
James D. Coghurn, Ope	erations	s coord	<u>11nau</u> Title	LUI	T-11	e					
Printed Name			92-16		ll in	¥			-		
1/17/9			lenhone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.