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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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| Name of Authorized Transporter of Casinghead Gas | | | • | | | P. O. | 30X 2528 | , HOBBS, | | | | |
| TEXACO EXPLORATION 6 PRODUCTION, INC. If well produces oil or liquids, When Sec. Twp. Rgs Is gas actually connected? When ? | Name of Authorized Transporter of Cas | singhead Gas | (XX) | - | as | Address (Gi | e address 10 wl | <i>tuch approved</i> יייוד כא | COPY OF this for | от из ю <i>ое зе</i> 102 | nu j | |
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.