2 m 2 2 1211 12 20 ENERGY AND MINERALS DEPARTMENT

E/101 = 10 11 11 10 1 1 20 0		
DO. 07 COMES SCEENED		
DISTRIBUTION	$\overline{1}$	Ĭ
SANTA PE	$\int \cdot$	
FILE		
U.1.G.1.		
LAND OFFICE		
000000	T	Ι

CONDITIONS OF APPROVAL, IF ANY:

A

OIL CONSERVATION DIVISION

DISTRIBUTION SANTA PE	- 54	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501			Form C-103 Revised 19-1-		
FILE		171A FE, 14EW	MEXICO 8/301	<u> </u>	L Indicate Typ		
U.S.G.S.				,,,	State X	e di Lease Fee	
OPERATOR				5.	State Oil 6 G		<u> </u>
					B-11478		
SUN	DRY NOTICES AND	REPORTS ON	WELLS				T_L
USE "APPLI	PROPESALS TO DRILL OR CATION FOR PERMIT' (708 M C-1011 FOR SUCH	PRGPGSALS.		Unit Agreemen	or Name	777.
SIL X SAL	GTHER-]"	Ont Agreemen		
2. Name of Operator			0.	8. Form or Lease Name			
ARCO 011 and Gas	Company		-		State "	Υ''	
P.O. Box 1610, 11	idland, Texas 7	79 7 02		١,	Well No.		
4. Location of Well				10), Field cond Po	oi, or Wildcat	
UNIT LETTER B	330	North	1650	LET FROM	Justis I Justis N	Blinebry Montova	
	25	25S	37E				II
THE East LINE, SE		TOWNSHIP		_ HWPW.			III
	15. Eleve	ition (Show whether E	F, RT, GR, etc.)	12	. County	411111	11.
		····			Lea ——-		7//
		To Indicate Na	ature of Notice, Report	or Other	Data		
NOTICE OF	INTENTION TO:	l	SUBSE	QUENT R	EPORT OF	:	
PERFORM REMEDIAL WORK	PLU	. AND ASANDON	REMEDIAL WORK	П	ALTE	PING CASING	
TEMPORARILY ASANDON			COMMENCE DRILLING OPHS.		PLUE	AND A BAND ON INCH	, 🗀
PULL OR ALTER CASING	CHA	HEE PLANE	CASING TEST AND CEMENT JOB		D 0406		_
			OTHER Downhole co	mmingie	K-0400	 	_ (X
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly see	ate all pertinent detai	ils, and give pertinent dates, i	ncluding est	imated date of	starting any pro	bose
4-3-87. RUPU. POH w/	/CA						
4-6-87. POH w/CA.	011.						
4-7-87. POH w/CA. I	rill on Model	"D" pkr at 67	50.				
4-8-87. Drill on pkr	. •		•				
4-9-87. Drill on pkr	:•						
4-10-87. Push pkr to		RBP @ 5617 a	ınd pkr @ 4987. Ac	dzd Blir	lebry per	fs	
5118-5534 w/ 4-13-87.POH w/RBP ar	10,000 gals.	CA. 2-7/8 ±1	og set at 6945. SN	at 6906.	. TAC at	6741.	
RIH w/rods a	and pump. RDPU		, g		,		
4-15-87.Began pumpir							
4-20-87.In 24 hrs pu	imped 2 BO, 297	BW, 45 MCF.					
5-5-87. In 24 hrs pu							
5-12-87.In 24 hrs pu	mped 50 BO, 30	5 BW, 72 MCF.	•				
•						•	
					•		
	•						
18. I hereby certify that the informat	ion above is true and co	emplete to the best of	my knowledge and belief.				
	^				_	=	
Hen au So	mell	tires Engr	. Tech. 915-688-56	72	0ATE	20-87	
						0.0100	7
	D BY JERRY SEXTON		-		MAY	26 198	I

The state of the s