

Operator **ARCO OIL & GAS COMPANY** Pool **Justis Blinberry** County **Lea**
 Division of Atlantic Richfield Company
 Address **P.O. Box 1710, Hobbs, New Mexico 88240**

TYPE OF TEST - (X)

Scheduled ☐Completion ☐Special ☒

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	T.B.C. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU. FT./B
		U	S	T	R						WATER BBL'S.	GRAV. OIL BBL'S.	GAS M.C.F.		
State "Y"	3	B	25	25S	37E	12-7-78	F48/64"	70	6	24	-0-	37.0	6	144	24,000
This well is currently shut in. This test is filed as a 24 hr. productivity test preparatory to requesting OCD approval to commingle down hole with the Justis Montoya zone.															

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top well allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volume must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 101 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

A. S. Shackelford
 (Signed)

Engrg. Tech. Spec.

(Title)

8-15-79