	HO. OF COMIES RECEIVED			
	DISTRIBUTION			
	SANTA FE	NEW MEXICO DIL	CONSERVATION COMMISSION	Form C-104
	FILE	. REQUES	T FOR ALLOWABLE AND	Supersedes Old C-10; and C- Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	
	LAND OFFICE		KANSI OKT OIL AND NATURAL	. GAS
	TRANSPORTER OIL			
	GAS		•	
	OPERATOR	<u> </u>		
I,	Operator ARCO Oil and G	as Company		
	Division of At	lantic Diches - 2 - Company		
	Division of Atlantic Richfield Company			
	P. O. Box 1710, Hobbs, New Mexico 88240			
	Powerfolds (Clark and Clark)			
	New Well	Change in Transporter of:	Other (Please explain)	4
	Recompletion	Oil Dry C	Change in Opera	-70
	Change in Ownership	Cardent on a T	ensate C	-19
	78			
	If change of ownership give name and address of previous owner			÷
IJ.	DESCRIPTION OF WELL AND		•	
-	Lease Name	Well No. Pool N	ame, Including Formation	Kind of Lease
	STATE Y	3ut Jus	Tis Hineby	State, Federal or Fee
	Location			State, Federal or Fee STATE
	Unit Letter B; 3	30 Feet From The North Li	ine and 1650 Feet From	The East
	Line of Section 25 . To	7=0	•	
	Line of Section 0, 16	waship 258 Range	37 <i>E</i> , NMPM,	- Lea County
II.	DESIGNATION OF TRANSPOR	TED OF OUR AND MARKINAS O	4.0	•
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
i	Texas New-Mexico	P. La Dina G	O A	oved copy of this form is to be sent)
	Namo Authorized Transporter of Casinghead Gas or Dry Gas Cl Paso Natural Gas Co		Address (Give address to which	
	El Paso Natural Gas Co or Dry Gas Address Give address to which approved copy of this form is to be sent; No. 130x 1384, Jal New Mexico 88252			New Mexico 38252
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.		nen
L	give location of tanks.	A 125 253 37E	•	2-14-62
; I	f this production is commingled wi	th that from any other lease or pool,	give gone it is a six	A 14-60
۷. (COMPLETION DATA			<u>A-1337</u>
v. [SOUTH BETTON DATA	LOU Wall Low Wall	New Well Workover Deepen	
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	
	Designate Type of Completic	LOU Wall Low Wall		
	Designate Type of Completic	On - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic Date Spudded No Change	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Ros'v.
	Designate Type of Completic Date Spudded No Change	On - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Ros'v. P.B.T.D. Tubing Depth
	Designate Type of Completic Date Spudded No Change	On - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic Date Spudded No Change	Date Compl. Ready to Prod. Name of Producing Formation	Now Well Workover Deepen Total Depth Top Otl/Gas Pay	Plug Back Same Res'v. Diff. Ros'v. P.B.T.D. Tubing Depth
	Designate Type of Completic Date Spudded No Change	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen Total Depth Top O!!/Gas Pay CEMENTING RECORD	Plug Back Same Res'v. Diff. Ros'v. P.B.T.D. Tubing Depth Depth Casing Shoe
	Designate Type of Completic Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation	Now Well Workover Deepen Total Depth Top Otl/Gas Pay	Plug Back Same Res'v. Diff. Ros'v. P.B.T.D. Tubing Depth
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