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| ٦Ē | NO. OF COPIES RECEIVED | | | |
| | DISTRIBUTION | NEW MEXICO OIL CO | NSERVATION COMMISSION | Form C-104 |
| Γ | SANTA FE | REQUEST F | OR ALLOWABLE | Supersedes Old C-104 and C-110 |
| Γ | FILE | • | AND | Effective 1-1-65 |
| Γ | U.S.G.S. | AUTHORIZATION TO TRAN | SPORT OIL AND NATURAL GA | S |
| Γ | LAND OFFICE | ~ | | |
| Γ | TRANSPORTER OIL | | | |
| | GAS | | | |
| Γ | OPERATOR | | | |
| 1 . | PRORATION OFFICE | • | | |
| | perator ARCO Oil and Gas Company - | | | |
| | Division of Atlantic Richfield Company | | | |
| | Address | | | |
| | P. O. Box 1710, | Hobbs, New Mexico 88240 | | |
| | Reason(s) for filing (Check proper box) | | Other (Please explain) | |
| j : | New Well | Change in Transporter of: | Change in Operato | |
| | Recompletion | Oll Dry Gas | effective: 4-1-7 | 9 |
| | Change in Ownership | Casinghead Gas Condens | arte | |
| - | | | | |
| | f change of ownership give name | | | |
| 8 | nd address of previous owner | | | |
| 11 1 | DESCRIPTION OF WELL AND L | FASE | • | |
| Ē | Lease Name, | Well No. Pool Nam | e, Including Formation | Kind of Lease |
| | STATE V | 3ET Ju | Tip MONTONA | State, Federal or Fee STATE |
| H | Location | | | |
| | | 2Feet From The North Line | and 1650 Feet From Th | East |
| | Unit Letter;; | reetriom ine <u>NUU wet</u> Line | · ······ | |
| | Line of Section 25 Terr | nship 255 Ronge | 37E , NMPM | Lea County |
| L | Line of Section 25, Town | | | |
| | DESCRIPTION OF TRANSBORT | ER OF OIL AND NATURAL GAS | s | |
| 11. | Name of Authorized Transporter of Oll | or Condensate | Address (Give address to which approve | ed copy of this form is to be sent? |
| | \/ \/ \/ \ | | P.O. Box 1510 mide | and Texas 19701 |
| | Tex AS New Mex Name of Authorized Transporter of Cas | | Address (Give address to which approve | ed copy of this form is to be sent) |
| | | | PA Box 1384 . To. | P. New Mexico 88252 |
| | El Paso Natural G | Jas Co. Twp. Rge. | Is gas actually connected? When | |
| | If well produces oil or liquids, | | 1 - · | 4-1-59 |
| | give location of tanks. | A 25 255 37E | | |
| 1 | If this production is commingled with | h that from any other lease or pool, a | give commingling order number: | <u> </u> |
| | COMPLETION DATA | | | |
| IV. | COMPLETION DATA | | New Weil Workeyer Deeper | Plug Back 'Same Ses'y, 'Ditt. Hes'y, I |
| IV. | | Oil Well Gas Well | New Weil Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| IV. | Designate Type of Completio | n = (X) | | |
| IV. | Designate Type of Completio | | New Weil Workover Deepen | Plug Back Same Res'v. Dill. Hes'v. |
| IV. | Designate Type of Completio | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| IV. | Designate Type of Completio | n = (X) | | |
| IV. | Designate Type of Completio Date Spudded No Change | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. Tubing Depth |
| IV. | Designate Type of Completio Date Spudded No Change | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| IV. | Designate Type of Completio Date Spudded No Change Pool | Date Compl. Ready to Prod. | Total Depth Top Oil/Gas Pay | P.B.T.D. Tubing Depth |
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able on new and recompleted wells. Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. ,

(Date)