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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-11478

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> dual GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State "Y"
3. Address of Operator P.O. Box 1978, Roswell, N.M. 88201	9. Well No. 3
4. Location of Well UNIT LETTER <u>B</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Justis/Blmbry & Mont
15. Elevation (Show whether DF, RT, GR, etc.) 3079' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran cement bond log 5860-4850', TOC @ 5004'. Good bond 5106-5458'.
Perf'd 4 squeeze hole 5620-5621' & 3 squeeze holes 5000-5001'. Squeezed
perfs 5620-21 w/45 sx Class C cement. JC @ 3:00 PM 3/21/73. Squeezed
perfs 5000-01' w/17 sx Class C cmt. Left 15 sx in csg, rev out 68 sx cmt
to pit. JC @ 8:30 PM 3/21/73. WOC. Drild out cement, tested
squeeze. Re-squeezed perfs 5000-5001 w/93 sx Class C. Left 7 sx cmt
in csg. Job complete @ 9:00 AM 3/24/73. WOC. Drld out cement and
cement retainer. Perf'd Blinebry zone w/one 0.36" JS ea @ 5118, 20, 22,
35, 37, 62, 64, 66, 87, 89, 91, 5234, 36, 45, 5418, 60, 69, 79, 83, 96,
5504 & 5530' (GR-N log). Trtd perfs 5418-5530' w/total of 1000 gal 15%
HCl NE acid & ball sealers. Trtd perfs 5118-5245' w/total of 1000 gal
15% HCl NE acid & ball sealers. Frac'd perfs 5118-5530 w/total of
40,000# 20/40 sd in 40,000 gal slick 9# brine using rock salt to divert
and temperature surveys to monitor. Treated existing Montoya perforations
6821-6883' w/1000 gal 15% HCl LSTNE acid. On 24 hr test 4/10/73,
Montoya Zone produced 150 BO & 135 BW, pumping. On 24 hr test 4/11/73
Blimebry zone flowed 50 BO & 4 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O.D. Satchel TITLE Dist. Drlg. Supervisor DATE 4/18/73

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: