					Form C-103		
NO. OF COPIES RECEIVED					Supersedes Old		
DISTRIBUTION					C-102 and C-103		
SANTA FE		NEW MEXICO OIL CONSE	RVATION CO	MMISSION	Effective 1-1-65		
FILE				1	5a. Indicate Type o	fl.ease	
U.S.G.S.					State X	Fee	
LAND OFFICE					5. State Oil & Gas		
OPERATOR					B-11478	_	
					mmm	VIIIIIII	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FOR FOR DESALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FOR C-101) FOR SUCH PROPOSALS.)							
1. Dual						Name	
OIL GAS WELL		OTHER-					
2. Name of Operator						8. Farm or Lease Name	
Atlantic Richfield Company						State "Y"	
3. Address of Operator							
P. O. Box 1978, Roswell, N.M. 88201						Montovi	
						10. Field and Pool, or Wildcat	
4. Location of Well B 330 FEET FROM THE North LINE AND 1650 FEET FROM						inebry &/	
UNIT LETTER FEET FROM THE LINE AND FEET FROM						<u>uuuuuu</u>	
		or 05 (	-	37-5			
THE East LINE, SECTION 25 TOWNSHIP 25-S RANGE 37-E NMPM.							
mmmmm	mm	15. Elevation (Show whether	DF, RT, GR, etc	.)	12. County Lea		
3079' DF						<u>UIIIIIIA</u>	
16.	Check An	propriate Box To Indicate N	ature of Not	ice, Report or Oth	er Data		
		ENTION TO:		SUBSEQUENT	REPORT OF:		
Norre			l				
X	1	PLUG AND ABANDON	REMEDIAL WORK		ALTERIN	G CASING	
PERFORM REMEDIAL WORK	1		COMMENCE DRIL	LING OPNS.	PLUG AN	D ABANDONMENT	
TEMPORARILY ABANDON	i	CHANGE PLANS	CASING TEST AN	D CEMENT JOB			
PULL OR ALTER CASING	4		OTHER				
OTHER				<u></u>			
(Check and a string any proposed							

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting day proposed work) SEE RULE 1103.

This well has been shut in for several months due to a leak in tubing or packer. We now propose to repair leak and to perform the following remedial work:

Blinebry Zone: Add perforations w/l JS each @ 5118, 20, 22, 35, 37, 62, 64, 66, 87, 89, 91, 5234, 36, 45, 5418, 60, 69, 79, 83, 96, 5504 & 5530' (22 holes). Treat w/2000 gal 15% HCl acid & 40,000# of 20/40 sand in 40,000 gal of slick water.

Montoya zone: Treat existing perfs 6821-6883' w/1000 gal of 15% HCl acid. No change will be made in the 415-D pkr @ 6750' and well will be produced through parallel strings of 2-7/8" & 2-3/8" tubing.

18. I hereby certify that	the information above is true and comp	plete to the best of my knowledge and belief.	
SIGNED C.L.C.C.	Sietche	Dist. Drlg. Supervisor	DATE 3/12/73
	Orig. Simped by Note: Bonyan		MAR 1 4 1973
APPROVED BY	iiiiii	TITLE	