	ليسبغه منشقه				(Parm. C-188)
	x	NEW MEXIC	O OIL CONSERVAT	TION COMMISSION	1
			Santa Fe, New Mo	1	
			· •		
					42
			WELL RECO	JKU	
	┟╌╍┟╾╍┼╾╼┥╴╴╸	Mail to District Office, Oil a later than twenty days after o of the Commission. Submit in	completion of well. Follow	w instructions in Rules a	nd Regulations
AREA 640 AC Locate Well CO	REDCTLY		\$ 4.0+4		
The Atlantic	(Company or Operator)			171 (Lase)	
	:n 🗰 14 o	s Mi 1/4. of Sec.	<u>5 т. 25-8</u>	R. 37-8	, NMPM.
Justia (Ell	enburger)	Pool.	Les		County.
	fact farm	Martin line and	1650	feet from	line
сш ц	Tf State I a	and the Oil and Gas Lease No.	i. B-11478		*****
Section	October 16		ng was Completed	ecember 21,	, 19 58
rilling Commenced	Tusbautr 1	brilling Company	ig was compressed		-
ame of Drilling Contra	actor	P.Q. Box 1695 M	dland. Texas	•••••••	
ddress.					
levation above sea level	at Top of Tubing Head	d	The information	on given is to be kept co	mndentral until
		OIL SANDS OR 2			
o. 1, from	to	No.	4, from	to	
o 2 from	to		5, from	to	
o. 3, from	to	No.	6, from	toto	100 a 1 1 <i>a a o to 5 a a 1 a 7 a 6</i> 8 a 4 o 6
		IMPORTANT WATE	E SANDS		
		tion to which water rose in he			
Io. 1, from		to	feet.	·····	
lo. 2, from		to	feet.		
-					

		No. 4, from
		No. 5, fromto
No.	3, fromto	No. 6, fromto

No. 1	from	.tofeet.	·····
No. 2	, from	tofeet.	
No. 3	, from	tofeet.	
No. 4	. from	tofeet.	

CASING RECORD							
SIZE	WEIGHT FEB FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
		¥	573.21	Lepin	<u>+-</u>		Surface
11-3/1	32.3 & 36	New	3335.88	Bakat			intermediate
<u>0=/0</u>	23 4 20	lieur	8298_86	Baker		8143-8205	011 String
2-1/2	6.5	Yerr	8106.96				

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	where Set	NO. SACES OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13-3/8	589.51	575	Presto		
124		3350.18	1200	Para		
8-3/4	7	8350.06	240	Pup		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perf. 5113-8205. Broke formation down 2800-2200f. Treated w/1000 gals. 155

mud acid. Max pressure 2350. TP 2100. Inj. Tate 1 DPM

Result of Production Stimulation.....

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YOORD OF BRILLSTEN AND SPECIAL TY Y

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		s used	
Rotary tools	vere used from 0 feet to 8350	feet, and fromfeet tofeet	
Cable tools w	ere used fromfeet to	feet, and from	et.
		UOTION	
Put to Produc	ing. December 21, 58		
		standarrels of liquid of which	
	was oil;% was emulsion;	1 % water; and	as I
	Gravity	1	
GAS WELL:	The production during the first 24 hours was		of
	liquid Hydrocarbon. Shut in Pressurelbs.		•.
Length of Ti	ne Shut in		
PLEASE	INDICATE BELOW FORMATION TOPS (IN CON	FORMANCE WITH GEOGRAPHICAL SECTION OF STATE):	
	Southeastern New Mexico T. Devonian	Northwestern New Mexico	

			*	1.	Oju Alamo.
Т.	Salt	T.	Silumian	~	
В.	Salt	Т.	Montova 6610	T	The second se
1.	rates	T	Simpson + + + + +		N
1.	/ Kivers.	T.	McKee 1219	m	Manufac
1.	Queen	Т.	Ellenburger.	T	Point I onkout
1.	Grayburg	Т.	Gr. Wash	T	Managa
1.	San Andres	T	Connita	·	
1.	Gioricta	т		_	
1.	Drinkard.	Т.		m	n
1.	1 UDDS	Τ.		T	
1.	Ab0	Т.		T	
Т.	Penn	Т.		т. Т	
Т.	Miss	T.		т. т	
			***************************************	1.	*******

FORMATION RECORD

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From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 210 590 932 2295 2595 2595 2598 2598 2598 2598 3112 3211 3231 3231 3231 3231 3231 7286 7752 7790 7822 7851 8031 8060 8130	210 590 932 2295 2514 2596 2596 3112 3211 3211 3231 3231 3231 3233 7286 7752 7750 7822 7851 8031 8060 8130 8350	210 380 342	Surface Red Bod & Shells Sand & Anhy & Redbod Salt & Anhy Anhy & Gyp Anhy Anhy & Gyp Anhy Anhy & Idme Idme & Sund Idme Idme & Sand Idme Idme & Shale Sandy Idme Idme & Shale Idme & Shale			in Feet	Formation
	•	2				•	•

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	December 22, 1958
Company or Operator	Address Box 1038 Benver City Perra
	Position or Title. District Superintendent