NG. OF COPIES RECEIVED	
NOT OF COFFEE RECEIVED	
DISTRIBUTION	Form C-103
DISTRIBUTION	Supersedes Old C-102 and C-103
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
3-NMOCC	
U.S.G.S. 1-FILE	5a. Indicate Type of Lease
LAND OFFICE	State Fee
OPERATOR	5. State Oil & Gas Lease No.
	B-11478
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
I. OIL GAS	7. Unit Agreement Name
WELL OTHER WATER INJECTION	
2. Name of Operator	8. Farm or Lease Name
GETTY OIL COMPANY	JUSTIS MC KEE UNIT
3. Address of Operator	9. Well No.
P. O. BOX 249, HOBBS, NEW MEXICO 88240	404
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER A 430 FEET FROM THE NORTH LINE AND 660	
LINE AND FEET FR	
THE EAST LINE, SECTION 25 TOWNSHIP 25-S RANGE 37-E	
TOWNSHIP RANGE NMF	²⁰⁰
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3073' D.F.	LEA
Check Appropriate Box To Indicate Nature of Notice, Report or C	
SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
REMEDIAL WORK	ALTERING CASING
COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
CASING TEST AND LEMENT JOB	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includity work) SEE RULE 1103.	ing estimated date of starting any proposed
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includit work) SEE RULE 1103.	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates include	k cement plug in 7" id 25 sack cement plug in surface, and installed
Unlatched from Model D Packer and set tubing @ 7530'. Laid 25 sac from 7530' back to 7355'. Shot 7" casing @ 2090', and pulled. La across 7" casing stub from 2120' back to 2016' Laid 10 sack plug surface marker. Mud left between plugs.	k cement plug in 7" id 25 sack cement plug in surface, and installed
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103. Unlatched from Model D Packer and set tubing @ 7530'. Laid 25 sac from 7530' back to 7355'. Shot 7" casing @ 2090', and pulled. La across 7" casing stub from 2120' back to 2016' Laid 10 sack plug surface marker. Mud left between plugs. Location cleaned up November 28, 1972, and is ready for inspection cleaned up November 28, 1972, and is ready for inspection inspection. 18. I hereby certify that the information above to true and to the best of my knowledge and belief. C. L. Wade:	k cement plug in 7" id 25 sack cement plug in surface, and installed .
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OIL CONSERVATION COMM.