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**HOBBS OFFICE O. C. C.**  
NEW MEXICO OIL CONSERVATION COMMISSION

4-NMOCC  
1-File

**MAY 9 3 20 PM '66**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-11478</b>	
7. Unit Agreement Name	
8. Farm or Lease Name	
<b>Justis McKee Unit</b>	
9. Well No.	
<b>404</b>	
10. Field and Pool, or Wildcat	
<b>Justis McKee</b>	
15. Elevation (Show whether DF, RT, GR, etc.)	
<b>3073 DF</b>	
12. County	
<b>Lea</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Water Injection</b>
2. Name of Operator <b>Tidewater Oil Company</b>
3. Address of Operator <b>Box 249, Hobbs, New Mexico</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>660</b> FEET FROM THE <b>East</b> LINE AND <b>430</b> FEET FROM THE <b>North</b> LINE, SECTION <b>25</b> TOWNSHIP <b>25 S</b> RANGE <b>37 E</b> NMPM.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Convert to Injection</b>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 6" bit on 2-3/8" tubing and tagged PBTD at 7797'. Pulled tubing and ran tie-in log from 7797' back to 7300'. Perforated with one JSF at 7578-7590, 7592-7618, 7680-7700'. Ran HWC0 retrievable bridge plug and RTTS tool. Set BP at 7724', reversed out 110 BO. Spotted one bbl. acid across perforations, pick up and set RTTS at 7675. Started acid and got circulation at 2500#. Re-set packer twice with same results. Pick up packer and set at 7680', same results. Set RTTS at 7540'. Displaced acid from tubing. Treated with 2798 gals 15% Unisol and 112 ball sealers. Swabbed back acid. Treated with 290 bbls. brine water containing 6 gals Aquaness 812 and 20# caustic per 100 bbls. Average rate 3.9 BPM at 2200#. Reversed out balls. Retrieved bridge plug. Laid down 2" tubing. Ran 2-3/8" IPC J-55 tubing with Baker's Loc-set packer. Set tubing at 7475', Baker packer at 7440'. Put treated water behind packer. Tested packer, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By G. L. WADE TITLE Area Supt. DATE 5-6-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: