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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
APR 20 2 17 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3-OCC
1-File

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11478

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator Tidewater Oil Company	8. Farm or Lease Name Justis McKee Unit
3. Address of Operator Box 249, Hobbs, New Mexico	9. Well No. 404
4. Location of Well UNIT LETTER A 660' FEET FROM THE East LINE AND 430 FEET FROM THE North LINE, SECTION 25 TOWNSHIP 25S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Justis McKee
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Convert to water injection <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to convert this NIO well to water injection as follows:
Clean out to PBTD at 8054'. Perforate McKee formation with one jet per foot at 7578-7590', 7592-7618 and 7680-7700'. Run treating packer, set retrievable bridge plug at 7720', set packer at 7675'. Acidize with 500 gals. 15% with additives to prevent clay swelling, using ball sealers. Swab back acid, treat with 60# Aquaness 812 and 30# caustic soda mixed in 145 bbls. brine. Release packer, drop down and pick up RBP and set at 7628', set packer at 7550', acidize perforations 7578-7618, same as above. Pull treating packer and RBP. Run 2-3/8" J-55 IPC tubing with Baker's Lak-Set packer with one joint tail pipe, displace annulus with inhibited water. Baker packer to be set at approximately 7500'.

R-2966

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED B. M. BREINING	TITLE Area Engineer	DATE 4-20-66
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		