NEW M. .ICO OIL CONSERVATION COMMIS IN Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

						Denver City (Place)	Texas	February	25, 1959 (Date)
E ARE	HEREE	BY RE	QUESTI	NG AN ALL	OWABLE FOI	R A WELL KN	OWN AS:		(====,
The At	lantic	Ref	ining G	OMPANY	State Y	, Well No	. .	, in NB	1/4 1/4
{ C	Company	or Oper	rator)		(Lease)				
Unit 1	Letter	, Sec	<u></u>	, T4279	, R2/75.	, NMPM.,	ASSETS /W	Man or	Pool
L	18		· • · • • • • • • • • • • • • • • • • •	County. D	ate Spudded	2-26-58	Date Drill	ing Completed	2-13-59
	ase indi			Elevation	3073 DF	Total	Depth 816	PBT	
			- AV	Top Oil/Gas	Pay 7636	Name o	of Prod. Form.	McKee	
D	C	В	A X	PRODUCING I	INTERVAL -				
				Perforation	7636-76	48			
E	F	G	H			Depth Casing	Shoo 816	Depth Tubino	
						Casing	310e	I do i no	700007
L	K	J	I	OIL WELL TE					Choke
			_ [Natural Pro	od. Test:	bbls.oil,	bbls wat	er inhrs	s,min. Size_
									equal to volume of
M	N	0	P	load oil us	sed): <u>150,96</u> b)	ols, oil, 3, 32	_bbls water i	n <u>24</u> hrs, <u>(</u>	Choke 21
			i i	GAS WELL TE	<u>st</u> -				
	Sec. 2	25					ur House flow	ad Chal	ke Size
			ting Recor	_					
Size	Fc		Sax				-		· · · · · · · · · · · · · · · · · · ·
			 	T .		Treatment:		·	
3-3/8	587	.85	500	Choke Size	Method	of Testing:			
-			21 42	Acid or Fra	cture Treatment	(Give amounts of	materials used	d, such as acid	, water, oil, and
9-5/8	333	5.80	1450		000 15% re				
7 &			/22	Casino	Tuhing	Date first oil run to	new	mary 20. 1	050
<u>7-5/8</u>	8151	1.00	613					-	
2	7596	5.29		1		-New Mexico	LTIM WITH		
			A 3		orter None		<u></u>		
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			••••••	Let de	1 - 701	4:	. A. Maria		<u> </u>
I her	eby cert	ify tha	t the info	rmation giver	n above is true	and complete to			
proved.					19	The Atlan		ing Company	<u>7</u>
•			•			2/	(Company	or Operator)	
C	DIL CO	NŞER'	VATION	COMMISSI	ON _	By:		c V Y	N.A. Carr
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						AddressBo			
						Address50	فر ورس ،	TATES CAND	