WORKOVER PROCEDURE

DATE: 7/16/93

WELL & JOB: SJU "G" # 230 **DRILLED:** 1/59

LAST WORKOVER: 3/92 (Changing Out Rod Assembly) **FIELD:** South Justis Unit **COUNTY:** Lea, NM

BY: Fauzi Imron **TD:** 6872' **PBD:** 6788' **DATUM:** 13' RKB

TUBINGHEAD: **SIZE:** ? **PRESS RATING:** ?

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	13-3/8"	48.0#	H-40	600'	600	Surface
INTER:	9-5/8"	36.0#/32.3#	H-40	3329'	900	685' (by T.S.)
PROD:	7"	20#/23#/26#	J-55/N-80	6871'	430	3175' (by T.S.)

LINER:	SIZE	WEIGHT	GRADE	TOP	BTM	CMT	TOC
	-	-	-	-	-	-	-

PERFORATIONS: Tubb/Drinkard 5732'-5802' (sqzd w/ 150 sx in 1/62) & 5817'-5896' (sqzd w/ 175 sx in 7/76)
Fusselman 6766'-6780' (perforated in 7/76) & 6798'-6838' (sqzd w/ 300 sx in 7/76)

TUBING **SIZE:** 2-7/8" **WIEGHT:** 6.5# **GRADE:** J-55 **THREAD:** EUE 8rd

BTM'D @ 6753' **JOINTS:** 216 jts **MISC:** S.N. @ 6724' & M.A. @ 6753'

PACKER AND MISC: Baker Model 415 "D" pkr was drilled @ 6750' and pushed down to 6829' (in 7/76).

HISTORY AND BACKGROUND: This well was drilled in 1/59 to a total depth of 6872'. The well was completed in 3/59 as a Dual Compl. from Fusselman (6798'-6838') & Tubb/Drinkard (5870'-5896'). In 6/61, an additional perforations in Tubb/Drinkard (5732'-5861') was added In 1/62, part of Tubb/Drinkard (5732'-5802') was squeezed w/ 150 sx cmt due to excessive gas. In 7/76, Model "D" pkr was drilled & pushed down to 6829', the Fusselman was squeezed w/ 300 sx cmt & rest of the Tubb/Drinkard was also squeezed w/ 175 sx cmt. The well was then completed as a single completion with new perforations in the Fusselman (6766'-6780'). The last w.o. in 3/92 was for changing out rod assy. The well is now producing as the Fusselman producer.

SCOPE OF WORK: P&A Fusselman.

PROCEDURE

1. MIRU PU. POOH w/ rods. ND Wellhead. NU BOP. POOH w/ completion assy.

2. Make a 7" Gauge Ring run to 6666' (100' above top Fusselman perforations). RIH & set 7" Baker CIBP @ 6666'. Dump 35 ft of cmt on top of plug (estimate TOC @ 6631'). Pressure up csg to 500 psi for csg integrity test between CIBP and BOP.

2. Set CIBP @ 6,100' and test for casing integrity.

3. Add 152 new perfs.

4. Acidize three zones.

5. GIH w/ 2/3/8" IPC tbg and pkr and convert to WIW.

First well on tract--will be warrented.

Charge casing test to State Y lease code (643300610-01)

Charge Fusselman P&A to State Y lease (643300610-04)