Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

1

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator) T	ANIINAI	UMAL GA	15				
Operator	TO TRANSPORT OIL						0, 11, 12, 0	1 Men 1				
•	rd a NV							30-0	025- 117	25- 11773		
ARCO OIL AND GAS CO	MPANI											
BOX 1710, HOBBS, NE	W MEXIC	0 882	40				(D)	.:_\ :-\				
eason(s) for Filing (Check proper box)	11				_	Othe	t (Please expla					
ew Well		Change is			of:		TROUT VIEW		· 110v	0 1 19		
ecompletion	Oil	[Dry	Gas		EF	FECTIVE:			0 T 18	92	
hange in Operator	Casinghea	A Gas X	Conc		<u>- U </u>							
change of operator give name id address of previous operator												
L DESCRIPTION OF WELL	AND LE	ASE									No	
ease Name	, ALID DE	Well No.	Pool	Name	e, Includia	g Formation		Kind	of Lease Federal or Fed		zase Na	
STATE Y		5	JU	STI	s fuss	ELMAN				DIMIL		
ocation					N	ОРТИ	2280	3 <i>0</i> 8	et From The .	EAST	Lipe	
Unit LetterB	:	990	_ Feet	From	The _N	OKIII Line	and 2380	re	et rom inc.			
	. 25		Dan		37E	. NA	лРМ,	LEA			County	
Section 25 Townsh	nip 25	<u>.S</u>	Rang	ge								
II. DESIGNATION OF TRAI	NSPORTE	R OF C	IL A	ND	NATU	RAL GAS			4.1:. 4			
Name of Authorized Transporter of Oil	(XX)	or Coade	nsate		7		e address to wh	uch approved	copy of thus p	<i>24</i> 0	,	
TEXAS NEW MEXICO PIPE	ELINE CO)				P. O. I	OX 2528	HUDDS,	com of this f	orm is to be se	ent)	
Name of Authorized Transporter of Casi	nghead Gas	XX		-	<u>-</u>	Address (CIN	e <i>aaa</i> ress <i>io wi</i> 2013 - 3000.	TULSA.	OK 74	102		
TEXACO EXPLORATION & PRODUCTION, INC.					Pas	P. O. BOX 3000, TULSA, OK 74102 Lisgas actually connected? When?						
if well produces oil or liquids, ive location of tanks.	Unit	Sec. 25	Twp	i	37	YES	3		/1/59			
this production is commingled with the	A	her lease o	r pool.	give (1337 & I	R-8406_			
V. COMPLETION DATA	I HOM any on	122 10230 0			_				·	10 0 :	ber need	
		Oil We	11	Cas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)		1			Total Depth		J	P.B.T.D.	l		
Date Spudded	Date Corr	Date Compl. Ready to Prod.				Total Septim			1.5.1.5.			
		D. A. dan I	Formal	;~ <u>~</u>		Top Oil Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation												
Perforations									Depth Casi	ng Shoe		
, circa sour									<u> </u>			
		TUBING, CASING AND					CEMENTING RECORD			SACKS CEMENT		
HOLE SIZE	C/	CASING & TUBING SIZE				DEPTH SET						
V. TEST DATA AND REQUI	EST FOR	ALLOY	VABI	E					to disable as he	for 6.11 24 ho	l	
V. TEST DATA AND REQUI	r recovery of	iotal volum	e of lo	ad oil	and must	be equal to or	r exceed top all lethod (Flow, p	lowable for th	etc.)	jor jui 14 no		
Date First New Oil Run To Tank	Date of T	es				Producing M	lethod (Flow, p	மாழ், துவாழ்,	esc.,			
						Casing Press	ure		Choke Size	:		
Length of Test	Tubing P	Tubing Pressure								O VICE		
	011 201	Oil - Bbls				Water - Bbls.			Gas- MCF	Gas- MCF		
Actual Prod. During Test	Oil - Boi	L										
GAS WELL	Length o	Test				Bbls. Conde	assic/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Lengui o	Lengui di Iva							10 5 5	Choke Size		
Testing Method (pitot, back pr.)	Tubing F	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Siz	τ		
						J						
VL OPERATOR CERTIFI	CATE C	F COM	PLI	AN	CE		OIL CO	NSFRV	/ATION	DIVISI	ON	
and the sole and the soles and the	outstions of D		KI YAU					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
	nd that the im	100 DECAM	,	pove			- 4	od	: J. a	9'8 O YA	92	
The state of the s	ny knowledge	and benef.	•			Dat	e Approv		1.			
Division have been complied with a is true and complete to the best of m	•					11		્યાલું. Sign	ned by			
Division have been complete with a is true and complete to the best of m	•					II _		יזו ויים ש	O1T fr≡			
Division have been complied with a is true and complete to the best of m						By_		Geolog	autz Asti			
Division have been complied with a is true and complete to the best of m		ns Coo	rdi	nate	or			Paul K Geolog	auta (auta)			
Division have been complied with a is true and complete to the best of m	peratio		rdi Tu	ue		By _		Paul K. Geolog				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MAY 0 7 1992 OCD HOBBS OFFICE