## Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

TRICT III O Rio Brazos Rd., Aziec, NM 87410	REQL	EST FC	R A	LLOW	ABL	E AND A	UTHORIZ URAL GA	3				
TO TRANSPORT OIL AN								710411	PI No. 025- 1177	73		
erator RCO OIL AND GAS COMP	ANY			_				30-0	JZ5- 1177			
dress												
SOX 1710, HOBBS, NEW	MEXICO	88240				Crhee	(Please explai	n)				
ason(s) for Filing (Check proper box)			T	and an of		Control	() lease expans	,				
w Well		Change in	Dry C			ים יו	ECTIVE:	1/1/	102 -			
completion $\Box$	Oil Curimebro	nd Gas 🗓			ā .	Eff	ECTIVE.	1//6/	72			
ange in Operator	Catangne	10 C28 (23)				<u></u>						
hange of operator give name address of previous operator												
DESCRIPTION OF WELL	. AND LE	ASE						75. 1	of Lease	I.e.	ase No.	
PASE Name		Well No.	Pool	Name, I		Formation	,	State.	rederal or Fee	STATE		
STATE Y		5	JU	STIS	F	455ELM	AN	3DS		_ L		
ocation					27	ODWII			et From The _	EAST	Line	
Unit Letter B	: <u>9</u>	90	Feet	From Th	eN	ORTH Line	and	re	et riom the _			
OM: 20101			_		37E	NI	лРМ,	LEA	A		County	
Section 25 Towns	hip 2.	5S	Rang	ge	31E	, 1717	11 141,					
. DESIGNATION OF TRA	NCDODT	CD OF O	TT . A	ND N	ATUR	AL GAS						
I. DESIGNATION OF TRA		or Condet	sate			Address (Giw	e address to wi	ich approved	copy of this fo	orm is to be se o la la	nu)	
ame of Authorized Transporter of Oil					P. O. Box 2528, Hobbs, NM 88240							
Texas New Mexico Pipeline Co.  Jame of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)  P. O. Box 1226, Jal, NM 88252							
Sid Richardson Carbon	& Gaso		<u>.                                    </u>			Y. U.	DUX 1440	When				
well produces oil or liquids,	Unit	Sec.	IImb			is gas actually YE	ς		4/1/	59		
ve location of tanks.	A	25	1 25					337 & R-	-8406			
this production is commingled with th	at from any o	ther lease or	pool,	give con	unnuğu	ng order name	<u></u>					
V. COMPLETION DATA				Gas W		New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic	n - (X)	Oil Wel	9   	1 025 7	· C11			İ	<u> </u>	<u> </u>	_1	
	Date Co	mpl. Ready I	o Pro	L		Total Depth			P.B.T.D.			
rate Spudded									<del></del>			
levations (DF, RKB, RT, GR, etc.)	Name of	Producing I	orma	tion	Top Oil/Gas Pay				Tubing Depth			
levations (Dr., RAB, RI, OR, ac.)								Depth Casing Shoe				
erforations									Dept. 02.	-6		
						COTA (EXIT	NC PECOI	<u> </u>				
	TUBING, CASING AND					DEPTH SET				SACKS CEMENT		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					<del> </del>	DEI III DE					
						<del> </del>						
. TEST DATA AND REQU	ECT FOR	ALLOV	VAB	LE		,L				. c c.ii 24 ka	ume l	
V. TEST DATA AND REQU OIL WELL (Test must be af	er recovery o	f total volum	re of le	oad oil a	nd mus	be equal to c	or exceed top a	llowable for t	his depin or be	Jor Juli 24 no	10.5.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of	Test				Producing N	Method (Flow,	ритр, даз іўі	, <i>e.c.)</i>			
Date First New On Nati 10								Choke Siz	Choke Size			
Length of Test	Tubing	Tubing Pressure				Casing Pres	POUIC					
- <b>-</b>						Water - Bb	ls.		Gas- MCF			
Actual Prod. During Test	Oil - B	bls.				Water - 20						
						1						
GAS WELL						IDNA Cond	ensate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length	Length of Test				BOIL CORO	Park (1980) 444 1 444 1 444 1 444 1					
_		Tubing Pressure (Shut-in)				Casing Pre	ssure (Shut-in)		Choke Siz	ze		
Testing Method (pitot, back pr.)	Tubing	) successive (2	ciór-III	·/								
				TARTO		٦					I/ANI	
VI. OPERATOR CERTI	FICATE	OF CON	ИPL	IANC	.C	11	OIL CC	NSER	VATION	אואוט ו		
the conservation of the Oil Conservation						11	JAN 2 3 '92					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Da	Date Approved						
is true and complete to the best of	any amounto	D					"o ubbio					
Jam Light							OPIGH	JAL SIGNE	D BY JERR	Y SEXTON		
						Ву	UniO!!	DISTRICT	1 SBARKVI3	OR		
James D. Coghurn.	Operatio	ons Coo	rdi	nator								
				Title !-1600		Tit	ile					
1/17/5	2		272	-1000	<u></u>	11						
Date			Teleni	hone No.		- }}						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.