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Appropriate District Office
DISTRICT1
P.D. Box 1980, Hobbs, NM 88240 ...

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See lastruction at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

Open	PISTRICT III 16000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.				
ARCO OIL AND GAS COSPANY  Morror  BOX 1710, HORBS, NEW HEXICO 88240  Compt is Transporter of Compt in Transporter of Compt in the Compt in Transporter of Compt in Co		TO TRANSPORT OIL A	Wel	1APINA	
Massed   Greek groper born   Cases in Transporter of   Other (Please explains)	Operator CAS COMPAN	NV		30-025-1111	
BOX 1710, BOBBS, NEW HEXTGO  Case is Transporter of Case is Dynamic of persons operation  Lossed for principle of Case is Case is Transporter of Case is Dynamic of Case is Case i			,		
Reactive   Greek property only   Change in Transporter of   Day Coar   Cardenate   Day Coar   Cardenate   Day Coar   Cardenate   Day Coar   Cardenate   Cardenat	BOX 1710, HOBBS, NEW M	EXICO 88240	Other (Please explain)		
Oal   Dry Case   Casinghand Gas   Condensate   EFFECTIVE: 521499.   If I change of operator give sums and address of provious operators and address of provious operators.   Casinghand Gas   Condensate   Casinghand Gas   Condensate   Casinghand Gas   Condensate   Casinghand Gas   Casinghand Ga	Reason(s) for Filing (Check proper box)			1.10.4	
Case Departs Departs Casephead Use Deconance Casephead Case Casephead Case Casephead Case Casephead Case Casephead C	)	Oil Dry Gas	EFFECTIVE: 4/1/	<del>90</del> 1111191 .	
In DESCRIPTION OF WELL AND LEASE   Vol. 1/2   Vol. 1/	Recompletion	Casinghead Gas 🔀 Condensate			
Lease Name	to be an of appealing give name				
Leash Name	and address of previous operator	ND LEASE	With the Kit		
Location	Lease Name	1,500	Fussolman Su	ie, Federal or Fee	
Usik Leder   Section 2 5 Township 255   Range 37E   NMPM, Lea   County	State Y		_	alo 440	
Section   2 S   Township   25   Range   37 E   NMPM,   E.O.   County	Location Q	2389 For From The Ea	5+ Line and 990	Feet From TheLineLine	
Section   25   Township   25   Range   37   Range   38	Unit Letter	· ·	l _	County	
The Designation of Transporter of Oil   Designation of Producing Formation   Designation of Occompletion   Oil Well   Designation   Oil Well   Designation   Oil Review   Oil Well   Oil Producing Formation   Oil Producing Formation   Oil Well   Oil Producing Formation   Oil Prod	Section 25 Township	25 Range $3/E$	NMFM		
Name of Authorities Interpreted on   Carlot		CHARTER OF OIL AND NATUR	AL GAS	and come of this form is to be sent)	
Name of Authoritied Transporter of Canighed Cong.  Name of Producing Produces of or Name of Canighed Cong.  Name of Producing Name of Producing Formation  New Well New New Well New New Well New Well New				Nobbs, Wiri osaro	
Name of Authorized Transporter of Carbon & Gasoline Co.  If well produce of or liquids,	I TO LOS ATOWN MEXICO	Pipeline Co.	Address (Give address to which appro	and copy of this form is to be seen	
Side Richardson Carbon & Gasol alte	Transporter Of Canal		P. O. Box 1226, Jal.	NM 88252	
If well produces of or branch   A 25 25 37E   YES   This production is commission of task   A 25 25 25 37E   YES   This production is commission with that from any other lease or pool, give commission order number:   G-7337	Sid Richardson Carbon &	Unit   Sec.   Twp.   Rge.	ls gas actually connected?	(nen r	
If this production is comminged with that from any other lease or pool, give community.  IV. COMPLETION DATA  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Designate Type of Completion - (X)  Name of Producing Formation  Total Depth  P.B.T.D.  Depth Casing Depth  Depth Casing Shoce  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)  Date of Test  Length of Test  Actual Prod. During Test  Oil - Bbls.  GAS WELL  Actual Prod. During Test  Oil - Bbls.  GAS WELL  Actual Prod. During Test  Oil - Bbls.  Oil - Bbls.  Condensate/MMCF  Casing Pressure (Shist-in)  Tubing Pressure (Shist-in)  Tubing Pressure (Shist-in)  Oil CONSERVATION DIVISION  Develop certify that the rules and regulations of the Oil Conservation  Division have been complete to the best of my knowledge and bester.	If well produces oil or liquids,	1 7 1 7 5 1755 1376 1			
Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Of Producing Formation  Top Oti/Cas Pay  Tubing Depth  Depth Casing Spoce  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of tool volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Actual Prod. During Test  Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure  Oil - Bbls.  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Oil CONSERVATION DIVISION  NUV  Date Approved  Date Approved  Date Approved	If this production is commingled with that i	from any other lease or pool, give comminglis	ng order multiped.	box but	
Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Depth Date Compl. Ready to Prod.  Depth Date Compl. Ready to Prod.  Depth Date Depth D	IV. COMPLETION DATA		New Well Workover Deep	ea Plug Back Same Res'v Diff Res'v	
Date Spudded  Date Compt. Really Broth.  Date Compt. Really Broth.  Tubling Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  DEPTH SET  CASING & TUBING SIZE  DEPTH SET  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date Fire New Oil Run To Tank  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil - Bbls.  GAS WELL  Actual Prod. Tost - MCF/D  Length of Test  Tubing Pressure  Casing Pressure  Water - Bbls.  Case-MCF  Casing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  NUV  Date Approved  Date Approved  Date Approved  Date Approved	Decignate Type of Completion	- (X)	Bart Dark	P.B.T.D.	
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V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF  GAS WELL  Actual Frod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure (Shut-in)  Testing Method (pilot, back pr.) Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Date Approved Date Approved		TIPPIC CASING AND	CEMENTING RECORD	ALONO OFFICIAL	
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Length of Test  Tubing Pressure  Casing	Date First New Oil Run To Tank	Date of Test	Flooreng Wester		
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GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Cravity of Condensate  Choke Size  OIL CONSERVATION DIVISION  NUV (100 100 100 100 100 100 100 100 100 10	Actual Prod. During Test	Oil - Bbls.	Water - Butz		
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VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservations Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION  NUV (1) SERRY SEXTON		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Date Approved  SY JENSY SEXTON	1 '			TO THE PROPERTY OF	
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TO THE REPORT OF THE PROPERTY	I hereby certify that the rules and re	gulations of the Oil Conservation		. NOV O & feight	
TO THE REPORT OF THE PROPERTY	Division have been complied with a	my knowledge and belief.	Date Approved	Date Approved	
Africa By By			ANCINAL GARNED BY JERRY GLATON		
	1 mlyling		Dy	IMCLUSOSSAISOS	
Signature  Signature  James D. Cogbern, Administrative Supervisor  Table  Title	Signature D. Cooksettin. A	Administrative Supervisor	Tale		
Printed Name 1 = 1 C / 392 – 3551	Printed Name		1 1/18		
7/27/90 11/5/4/ Telephone No.					

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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