		and the second representation of the second	manufacture de la company	
••••	makan dan dan dan dan dan dan dan dan dan d	a de provincia de dispersación de descripciones de la porte de provincia de provincia de provincia de la composición del composición de la composición de la composición de la composición de la composición del composición de la composición del composición del composición del composi	er author and black many nascent training have brokening a financial group as control of a second	
. •	HO. OF COMIES RECEIVED			
	NOTTURISTRIC	NEW MEN AND ON	CONSERVATION COMMISSION	
	SANTA FE	•	FOR ALLOWABLE	Form C-104
	FILE	, KEGOES	AND	Supersedes Old C-10; and C-1. Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (- · ·
	LAND OFFICE		THE STEE STEEN THE THE TORNE	57,0
	TRANSPORTER OIL	_		
	GAS			
	OPERATOR	<u>.</u>		
I.	PRORATION OFFICE	<u> </u>	•	
	Operator ARCO Oil and Ga			
		antic Richfield Company	•	
	Address 7710	Yohka Yana i saasi	•	•
		Hobbs, New Mexico 8824		
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:	Change in Operat	•
	Recompletion	OII D:y G	~	79
	Change in Ownership	Casinghead Gas Conde	nsate []	
	If change of ownership give name		•	
	and address of previous owner		·	
••				•
u.	DESCRIPTION OF WELL AND		ame, Including Formation	
	STATE Y		_ Λ	Kind of Lease
		308 13 to 1JUST	ris Fustelman	State, Federal or Fee STATE
			000	• 41 (/)
	Unit Letter 5, ;	Feet From The East Li	ne and 990 Feet From	The North
	Line of Section 25 , To	waship 25 S Range	2 m /=	
	Line of Section d5 , To	epnon 25% qidenw	37E , NMPM.	Lea County
!T	DESIGNATION OF TRANSPOR	TED OF OUT AND MARKINGS OF	• •	•
•	Name of Authorized Transporter of Ol	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro-	red conv of this fermi
	Texas New-Mexico	1.1 1. 1		·/ · · · · · · · · · · · · · · · · · ·
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which corre	land Texas 79701
	El Paso Natival Gas Co	,	Addicas (Give address to which appro-	ew Mexico 38252
		Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	
	If well produces all or liquids, give location of tanks.	A 25 255 37E		4-1-59
	L	111 104 1043 316	yes	4 1 3 7
:	*****		()	
: 7.	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	R-1337
; 7.	COMPLETION DATA	Oll Well Gas Well	give commingling order number:	
ÿ.	If this production is commingled wi COMPLETION DATA Designate Type of Completic	Oll Well Gas Well		
ÿ.	COMPLETION DATA	Oll Well Gas Well		Plug Back Same Res'v. Diff. Res'v.
у.	Designate Type of Completic	on — (X) Gas Well	New Well Workover Deepen	
У.	Date Spudded	on — (X) Gas Well	New Well Workover Deepen	Piug Back Same Res'v. Diff. Res'v.
у.	Designate Type of Completion Date Spudded No Change	on — (X) Gas Well Gas Well Date Compl. Ready to Prod.	Now Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v.
У.	Designate Type of Completion Date Spudded No Change	on — (X) Gas Well Gas Well Date Compl. Ready to Prod.	Now Well Workover Deepen Total Depth	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
У.	Designate Type of Completic Date Spudded No Change	on — (X) Gas Well Gas Well Date Compl. Ready to Prod.	Now Well Workover Deepen Total Depth	Piug Back Same Res'v. Diff. Res'v.
У.	Designate Type of Completic Date Spudded No Change	On — (X) Date Compl. Ready to Prod. Name of Producing Formation	Now Well Workover Deepen Total Depth Top Otl/Gas Pay	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
ў. У.	Designate Type of Completic Date Spudded No Change	On — (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top O!!/Gas Pay	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shop
·	Designate Type of Completic Date Spudded No Change Pool Perforations	Oli Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Now Well Workover Deepen Total Depth Top Otl/Gas Pay	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
·	Designate Type of Completic Date Spudded No Change Pool Perforations	Oli Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top O!!/Gas Pay	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shop
У.	Designate Type of Completic Date Spudded No Change Pool Perforations	Oli Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top O!!/Gas Pay	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shop
У.	Designate Type of Completic Date Spudded No Change Pool Perforations	Oli Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top O!!/Gas Pay	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shop
y	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FO	On — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a	Now Well Workover Deepen Total Depth Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shop
y	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a chief for this de	Now Well Workover Deepen Total Depth Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shop SACKS CEMENT SACKS CEMENT
y	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Hun To Tanks	On — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a	Now Well Workover Deepen Total Depth Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shop SACKS CEMENT SACKS CEMENT
y	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Hun To Tanks No Change	OR ALLOWABLE (Test must be a chle for this de	Now Well Workover Deepen Total Depth Top O!!/Gas Pay DEPTH SET Ster recovery of total volume of load oil out on the for full 24 hours) Producing Method (Flow, pump, gas life producing Method (Flow, pump, gas	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shop SACKS CEMENT SACKS CEMENT
y	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Hun To Tanks	OR ALLOWABLE (Test must be a chief for this de	Now Well Workover Deepen Total Depth Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shop SACKS CEMENT SACKS CEMENT
y	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Hun To Tanks No Change Length of Test	OII Well Gas Well On — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test	Now Well Workover Deepen Total Depth Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure)	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shop SACKS CEMENT and must be equal to or exceed top allowers, etc.)
y	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Hun To Tanks No Change	OR ALLOWABLE (Test must be a chle for this de	Now Well Workover Deepen Total Depth Top O!!/Gas Pay DEPTH SET Ster recovery of total volume of load oil out on the for full 24 hours) Producing Method (Flow, pump, gas life producing Method (Flow, pump, gas	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shop SACKS CEMENT and must be equal to or exceed top allowers, etc.)
y	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Hun To Tanks No Change Length of Test	OII Well Gas Well On — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test	Now Well Workover Deepen Total Depth Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure)	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shore SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Stze
7.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Hun To Tanks No Change Length of Test Actual Prod. During Test	OII Well Gas Well On — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Now Well Workover Deepen Total Depth Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure)	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shore SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Stze
7.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Hun To Tanks No Change Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a cble for this de Date of Test Tubing Pressure	Now Well Workover Deepen Total Depth Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure) Water-Bbls.	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shore SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Stze
7.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Hun To Tanks No Change Length of Test Actual Prod. During Test	OII Well Gas Well On — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Now Well Workover Deepen Total Depth Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure)	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shore SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Stze
7.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Hun To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a chile for this de Date of Test Tubing Pressure QII-Bbls.	Now Well Workover Deepen Total Depth Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Hbls. Condensute/MMCF	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casin; Shoe SACKS CEMENT and must be equal to or exceed top allower, etc.) Choke Size Gas-MCF
7.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Hun To Tanks No Change Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a cble for this de Date of Test Tubing Pressure	Now Well Workover Deepen Total Depth Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure) Water-Bbls.	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shon SACKS CEMENT SACKS CEMENT Choke Stze Gas-MCF
y	Designate Type of Completic Date Spudded No Change Pool Perforationa HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Hun To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a cble for this de cble for this de Collaboration) Tubing Pressure Length of Test Tubing Pressure	Now Well Workover Deepen Total Depth Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil of pith or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Hibls. Condensate/MMCF Casing Pressure	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shop 'SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
y	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Hun To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a cble for this de cble for this de Collaboration) Tubing Pressure Length of Test Tubing Pressure	Now Well Workover Deepen Total Depth Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil of pith or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Hibls. Condensate/MMCF Casing Pressure	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casin; Shoe SACKS CEMENT and must be equal to or exceed top allower, etc.) Choke Size Gas-MCF
7.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure	Now Well Workover Deepen Total Depth Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET feer recovery of total volume of load oil out or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casin; Shoe SACKS CEMENT and must be equal to or exceed top allower, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
7. I	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Hun To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE hereby certify that the rules and residence in the complete series of the complete series of the complete series and residence in the complete series and residence	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Now Well Workover Deepen Total Depth Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil of pith or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Hibls. Condensate/MMCF Casing Pressure	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casin; Shoe SACKS CEMENT and must be equal to or exceed top allower, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
7.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Hun To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE hereby certify that the rules and recommission have been complied we	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Now Well Workover Deepen Total Depth Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET feer recovery of total volume of load oil out or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbis. Bibls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVER	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casin; Shos SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION
7.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Hun To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE hereby certify that the rules and residence in the complete series of the complete series of the complete series and residence in the complete series and residence	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Now Well Workover Deepen Total Depth Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET feer recovery of total volume of load oil out or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casin; Shos SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION
7.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Hun To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE hereby certify that the rules and recommission have been complied we	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Now Well Workover Deepen Total Depth Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET feer recovery of total volume of load oil out or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbis. Bibls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVER	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casin; Shos SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION
7.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Hun To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE hereby certify that the rules and recommission have been complied we	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Total Depth Top O!!/Gas Pay Depth SET Ster recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bibls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED BY SUPERVISOR	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casin; Shos SACKS CEMENT And must be equal to or exceed top allowers, etc.; Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 19 19 19 19 19 19 19 19 19 1
7.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Hun To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE hereby certify that the rules and recommission have been complied we	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Total Depth Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil of the path or be for full 24 hours. Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Hibls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVE BY TITLE SUPERVISOR This form is to be filed in contents.	Piug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casin; Shos SACKS CEMENT And must be equal to or exceed top allowers, etc.; Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 19 19 19 19 19 19 19 19 19 1