

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-11478

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Atlantic Richfield Company
3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER B 990 FEET FROM THE North LINE AND 2308 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 25S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3075' GR

7. Unit Agreement Name
8. Form or Lease Name
State "Y"
9. Well No.
5
10. Field and Pool, or Wildcat
Justis Tubb Drinkard
Justis Fusselman
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER Squeeze cmt Justis Fusselman, re-perf & treat. ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up on 6/23/76, killed well, installed BOP & POH w/completion assy. Pushed & drld Model "D" pkr to 6825' SLM. Ran GR-CCL log 6815-5600'. Set cmt retr @ 6789' SLM. WIH w/tbg w/retr stinger & set in retr @ 6789'. Squeezed Fusselman perms 6798-6838' w/200 sx Cl H w/.6% Halad 22 followed by 100 sx Cl H w/6# sd/sk. Max & final squeeze press 3500#. PO of retr & rev out 10 sx cmt. POH w/tbg. WIH w/RTTS on 2-7/8" tbg & set @ 5675'. Squeezed Justis Tubb Drinkard perms 5817-5836' w/100 sx Cl H cont'g .4% Halad 22 followed by 75 sx Cl C cont'g 5# sd/sk. Max & final squeeze press 1000#. WOC. WIH w/bit & scraper, drld cmt 5720-5904'. Press tstd csg to 1500# for 30 mins tstd OK. Lowered bit to 6784', drld cmt 6784-6789' PBD. POH w/tbg, bit & scraper. Perf'd 1 JSPF 6766-6780' = 15 holes. RIH w/KV-30 pkr w/hyd HD on 2-7/8" tbg & set pkr @ 6715'. Trtd perms 6766-6780' w/500 gals 15% HCL-LSTNE acid w/25# L-41/1000 gal added. Flushed w/42 bbls 9# trtd brine. MP 1400#, Min 900#, ISIP 550#, 15 min SIP 0#. Swbd perms 6766-6780' 1 1/2 hrs, rec 19 BLW, no oil or gas. SION. 14 hr SITP 35#. Swbd perms 6766-6780' 10 hrs, rec 16 BO, 55 BLW. Trtd perms 6766-6780' w/2000 gals 15% HCL-LSTNE acid w/25# L-41/1000 gal added using 165 gal ARCO-Hib S-234 in first 1000 gals. Flushed w/42 bbls trtd 9# brine. MP 700#, Min 400#, ISIP 200#. On vac in 2 1/2 mins. Swbd perms 6766-6780' in 4 hrs, rec 4 BO & 65 BLW. 13 hr SITP 380#. Opened to test tank & flwd 1 1/2 hrs on 1" ck, 11 BO & died. Ran completion assy as follows: 1 - 2-3/8" perf nipple, 1 - 7" 26# X 2-3/8" KVL-30 pkr, 1 - 2-3/8" Kobe cavity for free pump, 6676' of 2-3/8" OD EUE 8rd J-55 tbg, set pkr @ 6707', installed well hd, ran standing valve on WL & tstd 112 BO & 0 BW, 34 MCFG in 24 hrs. On 24 hr potential test 7/21/76 pmpd Justis Fuss perms 6766-6780', 100 BO, 67 BW & 45 MCFG, GOR 450:1. Prior prod 6 BO & 187 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
	Dist. Drlg. Supv.	7/27/76
APPROVED BY	TITLE	DATE
By Section		
For L. Supv.		
CONDITIONS OF APPROVAL, IF ANY		