

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-11478</b>
7. Unit Agreement Name
6. Farm or Lease Name State "Y"
9. Well No. 1 5
10. Field and Pool, or Wildcat Justis Tubb Drinkard Justis Fusselman
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - M" (FORM C-101) FOR SUCH PROPOSALS.)

1. **Dual**  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
**Atlantic Richfield Company**

3. Address of Operator  
**P. O. Box 1710, Hobbs, New Mexico 88240**

4. Location of Well  
UNIT LETTER **B** **990** FEET FROM THE **North** LINE AND **2308** FEET FROM  
THE **East** LINE, SECTION **25** TOWNSHIP **25S** RANGE **37E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3075' DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data



NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Squeeze cmt Fusselman &amp; reperf &amp; treat.</u> <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING CPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6872', PBD 6868'. Present perfs are Justis-Tubb Drkd 5817-33', 5842-61', 5870-96' & Justis-Fusselman 6798-6838'. The Justis Tubb Drkd zone in this well is depleted beyond economic limits. Propose to P&A the Justis-Tubb Drkd & squeeze the Fusselman & reperf higher & treat to increase production in the following manner:

1. Rig up, POH w/Kobe tubing, install BOP & POH w/dual completion assy.
2. Push Model D pkr @ 6750' to PBD 6868'.
3. Make trip w/bit & scraper to PBD.
4. Run GR Corr log.
5. Set cmt retr on WL @ 6789'.
6. RIH w/tbg & stinger. Sting into retr & squeeze Justis Fusselman perfs 6798-6838' w/200 sx LWL cmt, followed by 100 sx LWL cmt w/6# sand/sk.
7. GIH w/pkr & set @ 5700'. Squeeze Tubb Drkd perfs 5817-5896' w/150 sx LWL cmt followed by 75 sx Cl H cmt cont'g 5# sd/sk. Drill out squeeze job & test to 1000# for 30 mins.
8. Spot 15% HCL-LSTNE acid across zone to be perf'd 6766-6780'.
9. Perforate Fusselman zone 6766-6780' w/1 JSPF.
10. GIH w/CA & set pkr @ 6700'.
11. Acidize perfs 6766-6780' w/500 gals 15% HCL-LSTNE acid cont'g 25#/1000 gal iron sequestrant.
12. Swab test, if necessary re-acidize perfs 6766-80' w/2000 gals 15% HCL-LSTNE acid cont'g 25#/1000 gal iron sequestrant agent & 21 - 7/8" ball sealers.
13. Swab test, run completion assy for single producer & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Dist. Drlg. Supv.</b>	DATE <b>6/4/76</b>
APPROVED BY 	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: