

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>The Atlantic Refining Company</b>				Address <b>P. O. Box 1978, Roswell, New Mexico</b>			
Lease <b>State Y</b>	Well No. <b>5</b>	Unit Letter <b>B</b>	Section <b>25</b>	Township <b>25-S</b>	Range <b>37-E</b>		
Date Work Performed <b>1/20 to 2/16/62</b>	Pool <b>Justis (Tubb/Drinkard)</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well is dually completed in the Tubb/Drinkard and Fusselman zones. The Fusselman zone was not altered in any way during this workover. The well was killed with 10#/gal brine water. Pulled completion assembly and set DR plug in 415-D packer at 6750'. Squeeze cemented upper 3 sets of Tubb/Drinkard perms (5732-46', 5760-5784' and 5795-5802') with 150 sacks of regular mix pozmix. Max squeeze pressure 6200#; held O.K. Retrieved DR plug from Fusselman zone packer and ran completion assembly.

Witnessed by <b>O. D. Bretches</b>	Position <b>Dist. Drlg. Supv.</b>	Company <b>The Atlantic Refining Company</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3075'</b>	T D <b>6872'</b>	P BTD <b>6870'</b>	Producing Interval <b>Tubb/Drinkard</b>	Completion Date <b>3/2/59</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>5818.26'</b>	Oil String Diameter <b>7" O.D.</b>	Oil String Depth <b>6871.70'</b>	
Perforated Interval(s) <b>Tubb/Drinkard - 5817-33', 5842-61' and 5870-96'.</b>				
Open Hole Interval		Producing Formation(s) <b>Tubb/Drinkard</b>		

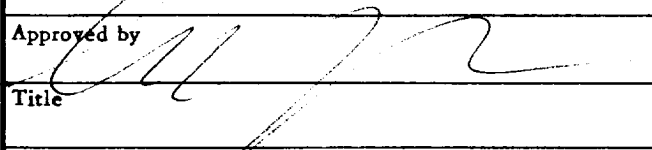
## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	12/22/61	48	2246	0	46,792	
After Workover	3/13/62	23	644	1	28,000	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

3/22/62

Approved by 	Name <b>A. D. Bretches</b>
Title	Position <b>District Drilling &amp; Production Superintendent</b>
Date	Company <b>The Atlantic Refining Company</b>