# 

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe New Mexico OCC

WELL RECORD 10 36

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

Company or Operator)					State "Y" (Lass)			
								.37 <del>-8</del> , NMPM.
Undesign	ated-Just	is (Pusse	lman) LT	Pool,		Les		County.
Well is	<b>990</b>	feet from	Icrth	line and	2308	feet fi	om East	line
of Section		If St	ate Land the Oil ar	d Gez Lesse No. is	B 11478			
								, 19. <b>59</b>
Name of Dri	illing Contracto	Braha	my Drilling	Company				
Address	Box 10	95 Mdl	and, Texas					
	ove sea level at			75. DF	The info	ormation give	n is to be ke	pt confidential until

# OIL SANDS OR ZONES

No.	1,	fromto	No. 4, fromto
No.	2,	fromto	No. 5, fromto
No.	3,	fromto	No. 6, fromto

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.	
No. 2, from	to	feet.	
No. 3, from	to	feet.	
No. 4. from	to	feet.	

# CASING RECORD

SIZE	WEIGHT FEB FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	h8#	Kerr	581.99	Larkin			Surface
9-5/8	16 4 32.3	Herr & need	3115.22	Levin			Internediate
7	20.23.26	Herr	6859.30	Baker		6798,6838	Oil String
28 The			6737.37				-

MUDDING AND CEMENTING RECORD							
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	Method Used	MUD GRAVITY	AMOUNT OF MUD USED	
17-1/2	13-1/8	600.07	600	Pano			
12-1/4	9-5/8	3329.50	1600	Pauto			
8-3/4	7	6871.70	1.30	Pump		<u></u>	
	2" The.	6719.77					

### **RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1000 gals. mid acid

Depth Cleaned Out.....

### SOORD OF DRILL-STEM AND SPECIAL T

T. Kirtland-Fruitland Farmington..... Pictured Cliffs..... т. T. 7 Rivers McKee..... Т. Menefee..... Т. Queen..... T. Ellenburger..... T. Point Lookout Grayburg..... Т. Т. Gr. Wash..... T. Mancos..... T. San Andres..... Granite..... Т. ..... T. Dakota..... T.# Fusselman 6765 T. т Morrison. Т. T. Penn.... Tubbs..... T Т. \_\_\_\_\_ T. ------T. Abo T. -----Т. T. Penn.... \_\_\_\_\_ T. Т. ..... T. Miss..... Т. Т. -----# Blinebry 4967 FORMATION RECORD

Thickness Thickness From То Formation From To Formation in Feet in Feet 0 30 30 Spud 3404 3504 100 Sand 30 170 140 Surface 350h 3707 203 Line 105 170 184 275 Line & red rock 3707 3891 Sand 275 540 265 Red rock 3891 4176 285 Linn 540 600 60 4176 Red bed & Line 4293 117 Sand & Line 600 775 175 Red rock 4293 128 1121 Line 775 878 103 Red bed & Line 4421 1512 91 Sand & Line 878 1210 332 Red bed & Anhy 1512 <u>1636</u> 124 Line 1210 509 1719 Salt & Anhy **h636** 4779 143 Sand & Line 1719 1910 191 Salt & Shells 4779 4957 178 Line ' 1980 1910 70 1957 Anthy Line 5073 116 Sand & Line 1980 2250 270 Anhy & Salt 5232 5073 159 <u>Lime</u> 58 58 2250 2308 5329 Anhy, Gyp & Lime 5232 97 Sand & Line 2308 2366 Anhy & Gyp 5680 5329 351 Line 2366 2605 2,39 Anhy & Lin 5680 5753 73 Lime & Sand 2605 2652 47 Anhy, Cyp & Lime 5753 5866 113 Line 2652 79 5866 2731 Line 5969 103 Sand & Line 5969 2731 2792 61 Sand & Lime 6750 781 Line 10 2832 2792 Line & Anhy 6815 6750 95 Sand & Line 2832 2858 26 Line 6815 6872 Dele. 27 2858 16 290L Line & Sand String 290L 2912 38 Lime & Sand 2942 216 31.88 Line 3188 3283 95 Sand & Line 3283 3hoh 121 Line

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

•••	March 3, 1959	
	-	(Date)
Company or Operator. The Atlantic Refining Company	Address Box 1038 Denver City	Texas
Name Millarr H.A. Garr	Position or Title	nden t