

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

1959 MAR 2 AM 8:23

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Atlantic Refining Company, P.O. Box 1610, Midland, Texas
(Address)

LEASE State "T" WELL NO. 5 UNIT B S 25 T 25 S R 37 E
DATE WORK PERFORMED 2-25-59 to 2-27-59 POOL Justis

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled to 6872'. Ran 215 joints of 7" casing (20# J-55 ST&C, 26# J-55 LT&C, 23# N-80 LT&C), 6859.30', set at 6871.70'. Used 10 centralizers. HOWCO cemented with 893 cuft as follows: 150 sacks of Inscr cement, 237 cuft of Diacol D with 2% calcium chloride and 1/4# of Flocele per sack followed with 280 sacks of Inscr neat with 1/4# of Flocele per sack. Plug down at 5 AM 2-26-59. WOC. Tested 7" casing with 1000# from 5 to 5:30 AM 2-27-59. Test OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____ (Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date _____

Name M. L. Mills
Position Regional Drilling Manager
Company The Atlantic Refining Company