

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-11774
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11478
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT
8. Well No. 24
9. Pool name or Wildcat JUSTIS BLBRY-TUBB-DKRD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator ARCO Permian	
3. Address of Operator P.O. BOX 1610, MIDLAND, TX 79702	
4. Well Location Unit Letter H : 1650 Feet From The NORTH Line and 6600 Feet From The EAST Line Section 25 Township 25S Range 37E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3065.5 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: **ADD B-T-D PERFS & TREAT** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSE TO:

1. CO TO 6100.
2. ADD BLBRY-TUBB-DKRD PERF TO EXISTING PERFS.
3. ACID TREAT.
4. RIH W/ CA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken W. Gosnell TITLE AGENT DATE 03-24-95

TYPE OR PRINT NAME Ken W. Gosnell TELEPHONE NO. 915 688-5672

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAR 20 1995

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WORKOVER PROCEDURE

DATE: March 21, 1995

WELL & JOB: SJU H-24

DRILLED: 1959

LAST WORKOVER: 10/93 Pulled Prod Equipment & SI FIELD: Justis COUNTY: Lea, NM

BY: W. C. Heard

TD: 8280'

PBD: 6805'

DATUM: 12' KB

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	13-3/8"	48#	H40	550'	550	surf-circ
INTERMEDIATE:	9-5/8"	32.3/36#	H40/J55	3335'	1700	118'-calc
PROD:	7"	20/23#	J55/N80	8279'	623	3700'-TS

PERFORATIONS: Open perfs: Blinebry 5030-5560'; plugged perfs: Montoya 6915-6974' (CIBP @ 6840' w/35' cement on top), Ellenburger 8235-8252' (Mod D pkr w/DR plug @ 8210')

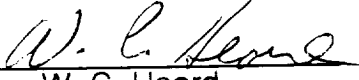
TUBING: SIZE: WEIGHT: GRADE: THREAD: JOINTS: BTM'D @
MISC:

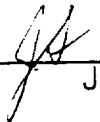
HISTORY AND BACKGROUND: During workover of 10/93, pulled and LD all production equipment, SI well. No other work performed since 10/93. (Note: check Production files to verify)

SCOPE OF WORK: Add perfs, acidize new and old perfs, install production equipment.

PROCEDURE

1. MIRU PU. Install BOP.
2. TIH with bit and clean out to 6100'. POH.
3. RU WL and add attached perfs. Correlate to Schlumberger Gamma Ray - Neutron Log dated 4/10/59.
4. TIH with packer and RBP. Acidize old and new perfs as per attached treatment procedure. POH.
5. Run CA as per Production Department design and TOPS.


W. C. Heard


J. E. Shields

WELLBORE SCHEMATIC

TOC @ 118' (Calculated).

17-1/2" Hole.
13-3/8" casing @ 531'.
Set w/350 sxs cmt. Circ.

12-1/4" Hole.
9-5/8" casing @ 3321'.
Set w/950 sxs cmt.

South Justis Unit H #24

(ARCO State Y #6)

1650' FNL & 660' FEL (H)

Sec 25, T-25S, R-37E, Lea Co., NM

API 30-025-11774

KB-3077'

Spudded 02/23/59

Completed 04/10/59

TOC @ 3700' by TS.

Blinebry Perfs @ 5030' to 5560'

New PBD = 6805'.
CIBP @ 6840' w/35' cmt on top

Montoya Perfs @ 6915' to 6974' -- P&A'd 12/12/92

CIBP @ 7025'; Cmt to 7016'

Baker Mod "D" Pkr w/DR plug @ 8210'

Ellenburger Perfs @ 8235' to 8252'

TD @ 8280'.

8-3/4" hole.
7" csg @ 8280' w/623 sxs cmt.

RECEIVED

NOV 22 1950
U.S. AIR FORCE
OFFICE