Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1990, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT E P.O. Drawer DD, Astonia, NM \$4210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	٦	TO TRA	NSP	ORI OIL	AND NAT	UHAL G	<u> </u>	19.11			
Operator						WALLAPI NO.					
ARCO OIL & GAS COMPANY						30 025 // 774					
Address P. O. BOX 1710	HOBBS	, NEW	MEX	ICO	88240			- 			
Resson(s) for Filing (Check proper box)					V Othe	s (Please expl	رمنم)				
New Well		Change is			וד ממג	RANSPORT	ER (GAS)		, *		
Raccompletion	Oil	.c 🗀	Dry G		ADD II	MINDI OKI	Lik (Olib)		× .		
Change is Operator	Casinghes	108	Cabo	ري هجون							
if change of operator give same and address of previous operator											
IL DESCRIPTION OF WELL	AND LEA	SE					Find	(Lease	le le	ase No.	
Lease Name	Well No. Pool Name, inclum				Site)			Federal or Fe			
SOUTH JUSTIS UNIT "/ " X7 JUSTIS BLINEBRY LUBB TREMBARE											
Location Unit Letter	11 // (7) East Soon The /V 0/1 1/7 Line and 10 10 10 100 100 100 100 100 100 100 1									Lise	
Section 25 Township 25 S Range 37 E NMPM, LEA County										County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Out KXX									<u> </u>		
Name of Authorized Transporter of Casinghead Gas X or Dry Cas						Address Give address to which approved copy of this form is to be send) Address Give address to which approved copy of this form is to be send)					
SIDARICHSBUSERTYAN	BUNPRO	Propriettion Proprietty was a start with connected?						_QK/4.	102		
If well produces oil or liquids, give location of tanks.	Unit !	Sec.	Twp	Rge.	Yes						
If this production is commingled with that f	rom say oth	er lease or	pool, s	ive comming!	ing order numb	xer					
IV. COMPLETION DATA							1 5	Diva Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	Ĺ	Gas Well	New Well	Workover	Deepea	i	L		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
	Name of P	Name of Producing Formation				Top Oil/Ges Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation							·	D 4 C	Depth Casing Shoe		
Perforations								Lepus Cami	ig save		
		TIDDIC	CAS	TNG AND	CEMENTI	NG RECOR	RD.				
1100 E 017E	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TOURING OLD							 			
					ļ			 			
					 			1			
W TEST DATA AND REQUES	T FOR	LLOW	ABL	E	.l					•	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)											
Date First New Oil Rua To Tank	First New Oil Rus To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
	Tubing Pressure			Casing Pressure			Choke Size	Choke Size			
Length of Test	Tuoing Freezure						Co. MCE	Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bola			OLD- MICI			
					<u> </u>						
GAS WELL					TRNs. Conder	sale/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test										
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size			
The state of the s					ــــــ			<u> </u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION					
the make excite that the rules and regulations of the Oil Conservation					4 0 1003						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
						- · 4-b- · - ·					
Janal Colon					By_	By ORIGINAL SIGNED BY JERRY SEXTON					
JAMES COGBURN OPERATIONS COORDINATOR					DISTRICY I SUPERVISOR						
Printed Name			Title		Title						
6/L//93	(505)	391 <u>-</u> 1 Te	621 lephon	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Pill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.