

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-11774
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11478
7. Lease Name or Unit Agreement Name State "Y"
8. Well No. 6
9. Pool name or Wildcat Justis Montoya

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator ARCO OIL AND GAS COMPANY	
3. Address of Operator P. O. Box 1610, Midland, Texas 79702	
4. Well Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>25S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3065.5' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: P & A the Montoya Zone <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU. ND wellhead. NU BOP.
2. TOOH w/CA.
3. TIH w/7" CIBP & set @ 6840'. Dump 35' of cmt on top of CIBP.
4. ND BOP. NU wellhead RD PU MO location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chris E. Humes TITLE Drilling Engineer DATE 11-24-92
TYPE OR PRINT NAME Chris E. Humes 915/688-5477 TELEPHONE NO.

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 30 '92
CONDITIONS OF APPROVAL, IF ANY:

WELLBORE SCHEMATIC

TOC @ 118' (Calculated).

17-1/2" Hole.
13-3/8" casing @ 531'.
Set w/350 sxs cmt. Circ.

12-1/4" Hole.
9-5/8" casing @ 3321'.
Set w/950 sxs cmt.

South Justis Unit H #24

(ARCO State Y #6)
1650' FNL & 660' FEL (H)
Sec 25, T-25S, R-37E, Lea Co., NM
KB-3077
Spudded 02/23/59
Completed 04/10/59

TOC @ 3700' by TS.

Blinbry Perfs @ 5030' to 5560'

Montoya Perfs @ 6915' to 6971'

CIBP @ 7025'; Cmt to 7016'

Baker Mod "D" Pkr w/DR plug @ 8210'

Ellenburger Perfs @ 8232' to 8249'

TD @ 8280'.

8-3/4" hole.
7" csg @ 8280' w/623 sxs cmt.