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NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-10; and C-110 Effective 1-1-65
FILE	•	AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	A5
OIL	•		
TRANSPORTER GAS			
OPERATOR			
I. PRORATION OFFICE Operator AliCO OIL and Gas	Company -		· · · · · · · · · · · · · · · · · · ·
Operator ARCO 011 and Gas	ntic Richfield Company	•	•
Address			-
	Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper box)		Other (Plcase explain) Change in Operat	or Nama
New Well	Change in Transporter of: Oil Dry Ga		
Recompletion Change in Ownership	Casinghead Gas Conden		•
If change of ownership give name and address of previous owner			
and address of previous owner			
U. DESCRIPTION OF WELL AND I	JEASE	ne, Including Formation	Kind of Lease
Lesse Name	6 JUST		State, Federal or Fee STATE
STATE Y		15 Joundary	SINTE
Unit Letter H : 165	O Feet From The North Lin	e and 660 Feet From	The East
Unit Letter			
Line of Section 25 , Tow	nahip 258 Range	37E , NMPM,	· Lea. County
			•
I. DESIGNATION OF TRANSPORT	or Condensate	5 Address (Give address to which appro	ved copy of this form is to be sent)
Texas New-Mexico +		P.O. Box 1510 mil	land Texas 79701
Namooi Authorized Transposier of Cast El Paso Natural Gas Co	inghead Gas or Dry Gas	Address (Give address to which appro P.O. Box 1384, Jal 1	
		1	
If well produces of or liquids,	Unit Sec. Twp. Rgc.	Is gas actually connected? Wh	4-15-59
give location of tanks.	A: 25 255 37E	<u> </u>	
If this production is commingled with	is that from any other lease or pool,	give commingling order number:	R = 1337
V. COMPLETION DATA	Oil Well Gas Well	New Well Workovez Despen	
V. COMPLETION DATA Designate Type of Completio	n - (X)	New Well Workove: Despen	Plug Back 'Same Res'v. Diff. Res'v.
V. COMPLETION DATA Designate Type of Completio Date Spudded			
V. COMPLETION DATA Designate Type of Completio Date Spudded No Change	n — (X) Date Compl. Rendy to Prod.	New Well Workove: Despen	Plug Back 'Same Res'v. Diff. Res'v.
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