

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11478

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. dual w/Justis Montoya OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State "Y"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Justis Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3065.5' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10/30/74 POH w/completion assy. Killed well & installed BOP. Perf'd additional Justis Blinebry zone w/1 JS ea @ 5030, 38, 43, 47, 54, 60, 84, 89, 5101, 06, 10, 13, 35, 40, 48, 58, 72, 81, 90, 5213, 18, 24, 32, 61, 80, 5526, 34, 40, 53, 54 & 5560' = 31 holes. WIH w/RBP & pkr. Set RBP @ 5288' & pkr @ 4945'. Treated perfs 5030-5280' w/1500 gals 15% HCl-LSTNE acid. Flushed w/45 bbls 9# brine. MP 3000#, Min 1600#, ATP 2500# @ 4.8 BPM. SDP 1000#. Reset RBP @ 5883' & pkr @ 5868'. Press up on RBP & tbg to 3000# OK. Reset pkr @ 4945', loaded csg w/BW. Treat Blinebry perfs 5030-5560' w/75,000# 20/40 sd in 45,500 gal slick 9# brine in 3 stages (all frac fluid contained 25# gel, 25# adomite Aqua & 1 gal NE/1000 gal.) Stage #1. Trtd w/30,000# 20/40 sd in 18,500 gal, flushed w/65 bbls 9# brine. MP 2800#, Min 2500#, ISIP 700#. Stage #2 - Trtd w/3000# rock salt, 500 gal 15% HCl-LSTNE acid followed by 22,500# 20/40 sd in 13,500 gal, flushed w/65 bbls 9# brine. MP 2700#, Min 2400#, ISIP 600#. Stage #3 - Trtd w/2000# rock salt, 500 gal 15% HCl-LSTNE acid followed by 22,500# 20/40 sd in 13,500 gal, flushed w/65 bbls 9# brine. MP 3200#, Min 2700#, ISIP 600#. Unseated pkr. Rev sd off top of RBP. POH w/tbg & pkr. Ran retr tool on 2-7/8" tbg to 5700'. Rec RBP & POH. Ran 2 1/2" Baker type F flow tube, 1 Baker locator seal assy, 1 - 2-7/8" OD EUE 8rd J-55 tbg sub, 1 - 2-7/8" EUE 8rd Kobe seating shoe, 1 - 2-7/8" EUE 8rd X 2-7/8" CS hydril change over, 232 jts (6860') 2-7/8" 6.4# J-55 CS hydril tbg, 2 - 2-7/8" 6.4# J-55 CS hydril tbg subs, 1 - 2 1/2" OCT hanger, btm tbg @ 6901'. Ran 2-3/8" EUE 8rd perf nipple w/BP, 1 - 2-3/8" EUE 8rd tbg sub, 1 Kobe seating shoe, 1-2" cross over, 184 jts (543 2-3/8" 4.6# J-55 CS hydril tbg, 2-2" 4.6# J-55 hydril tbg subs, 1-2" OCT hanger. Btm tbg @ 5470'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(cont'd on Page 2)

SIGNED H. J. Bernard TITLE _____ DATE _____

APPROVED BY _____

TITLE _____

DATE DEC 11 1974

CONDITIONS OF APPROVAL, IF ANY:

State "Y" #6
December 5, 1974
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2-7/8" tbg string (Montoya) & 2-3/8" tbg string (Blinebry). On 24 hr potential test Justis Blinebry perfs 5030-5560' pmpd 50 BO, 37 BW & 56 MCFG. GOR 1120:1. Returned to production.