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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
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| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 2. Name of Operator Atlantic Richfield Company | 5. State Oil & Gas Lease No. B-11478 |
| 3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240 | 7. Unit Agreement Name |
| 4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM. | 8. Farm or Lease Name State "Y" |
| | 9. Well No. 6 |
| | 10. Field and Pool, or Wildcat Justis Blinebry |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3065.5' GR | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to add Blinebry perfs & treat. Present Blinebry perfs 5297-5466'. Work to be performed in the following manner:

1. Kill well w/saltwater, install BOP & pull completion assembly.
2. Perforate Blinebry w/1 JS ea @ 5030, 38, 43, 47, 54, 60, 84, 89, 5101, 06, 10, 13, 35, 40, 48, 58, 72, 81, 90, 5213, 18, 24, 32, 61, 80, 5526, 34, 40, 54, 60 & 5553' = 31 holes.
3. Run RBP & treating pkr on 2-7/8" tbg.
4. Treat perfs 5526-5553' w/500 gal 15% HCL & balls.
5. Treat perfs 5297-5466' w/1000 gal 15% HCL & balls.
6. Treat perfs 5030-5280' w/1500 gal 15% HCL & balls.
7. Set RBP @ 5600', pkr @ 5000' & treat all Blinebry perfs w/50,000 gal of slick 9# brine cont'g 75,000# 20/40 sd in 4 or 5 stages. Use rock salt to divert & temp surveys to monitor treatment.
8. Swab back load. Run completion assy and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Bernard TITLE Dist. Drlg. Supv. DATE 9/3/74
APPROVED BY Joe D. Ramey TITLE Dist. 1, Supv. DATE _____
CONDITIONS OF APPROVAL, IF ANY: