## NEW! VICO OIL CONSERVATION COMMI ON Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

into the	SEACK GAILES.	. Vas musi	t be reported on 15.025 p	Denver City, Texas December 27, 1960 (Place) (Date)
AOF UF	DERV RE	OUESTIN	NG AN ALLOWABLE	FOR A WELL KNOWN AS:
, ARE DE	meda Ras	Cinin <i>a</i>	Company State	Y , Well No. 6 UT , in. SE 1/4 NE 1/4,
			(1.00	ase \
Ħ	Sec	25	T 25-8 R 37	-E , NMPM, Justis-Blinebry Pool
unas Laitei	e e e e e e e e e e e e e e e e e e e			
L	.68		County. Date Spudde	d 2-23-59 Date Drilling Completed 4-10-59
	indicate lo		Elevation 3077 B	Total Depth 0200 PBID VELD
110		,	Top Oil/Gas Pay	Name of Prod. Form. Blinebry
)   C	В	A	PRODUCING INTERVAL -	5452-66
	·			530215322-2915347-5215366-7215384-9815412-221
F	G	H	Perforations 747	Depth Depth
'   <b>-</b>		H <sub>X</sub>	Open Hole0	Depth Casing Shoe 8279.66 Tubing 5523.31
			OIL WELL TEST -	
, к	J	I		Choke bbls.oil, bbls water in hrs, min. Size
			Natural Prod. Test:	DD15-0114
			Test After Acid or Fra	acture Treatment (after recovery of volume of oil equal to volume of Choke
N	0	P	load oil used):	bbls,oil, 28 bbls water in 24 hrs, 0 min. Size 24/
			: 	
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800	. 25		_ Natural Prod. Test:	MCF/Day; Hours flowedChoke Size
ing Casi	ng and Ceme	nting Reco	rd Method of Testing (pit	tot, back pressure, etc.):
Size	Feet	Sax		acture Treatment: MCF/Day; Hours flowed
<del></del>			<del></del>	ethod of Testing:
-3/8	531.22	350		
			Acid or Fracture Treat	tment (Give amounts of materials used, such as acid, water, oil, and
-5/8	3320.66	950	19000 -	als. 15% LSTER Acid
			Casing Tubir	ng Date first new
-5/8	8267.16	623	Press Packer Press	ng Date first new s. 41 oil run to tanks December 23, 1960
			Oil Transporter	Zas-New Mexico Pipe Line Company
' The.	5512.56		Gas Transporter El	Pase Natural Gas
		ell vas	originally comp	leted in the Monteys & Ellenburger somes. T
marks:		_		
lonbur	ERT. DAS	RORRI	THEENS W. ANTT. AN	Souli frue Justes Man
1/	100	. Maria Land	M. A. A. A. M. Marine	On the state of th
I hereb	certify the	at the inf	ormation given above is	true and complete to the best of my knowledge.
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proved				
	_		Y COM OPSION	By: D. S. Langeton D.L. Lange ton
OI	L CONSE	KVATIO	COMMISSION	(Signature)
17		flow	July All	Title District Forenan
-{-{-{-{-{-	-L	/Laly	1//14641	Send Communications regarding well to:
	6-/	'		
ile			Par Office 1	Name The Atlantic Refining Company
		•/		Address Box 1038 Benver City, Texas
				Address