

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

| | | |
|---|--|-------------------------------------|
| Operator ARCO OIL & GAS COMPANY | | Well APN No. 30 025 11275 |
| Address P. O. BOX 1710 HOBBS, NEW MEXICO 88240 | | |
| Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) ADD TRANSPORTER (GAS) | | |
| New Well <input type="checkbox"/> | Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> | |
| Recompletion <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |
| Change in Operator <input type="checkbox"/> | | |
| If changes of operator give name and address of previous operator _____ | | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|-----------------------|--|--|-----------------------------|
| Lease Name SOUTH JUSTIS UNIT "H" | Well No. 23 | Pool Name, Including Formation JUSTIS BLINEBRY THUR DRINKARD | Kind of Lease <input checked="" type="checkbox"/> State <input type="checkbox"/> Federal or Fee | Lease No. B 11478 |
| Location Unit Letter A : 430 Feet From The NORTH Line and 760 Feet From The EAST Line Section 25 Township 25 S Range 37 E , NMPM LEA County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|---|---|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS NEW MEXICO PIPELINE COMPANY | Address (Give address to which approved copy of this form is to be sent) P O BOX 2528 HOBBS, NEW MEXICO 88241 | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> SID RICHARDSON CARBON & GASOLINE CO. | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1226 Jal, N.M. 88252 | |
| TEXACO EXPLORATION & PRODUCTION | P. O. Box 3000 Tulsa, Ok. 74102 | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. |
| | Twsp. | Rge. |
| | Is gas actually connected? Yes When? | |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | |
|--|-----------------------------|----------|-----------------|----------|--------|-------------------|------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | | Depth Casing Shoe | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |


V. TEST DATA AND REQUEST FOR ALLOWABLE

| | | | |
|--|-----------------|---|------------|
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) | | Producing Method (Flow, pump, gas lift, etc.) | |
| Date First New Oil Run To Tank | Date of Test | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

| | | | | | |
|----------------------------------|---------------------------|---------------------------|------------|-----------------------|--|
| GAS WELL | | Bbls. Condensate/MMCF | | Gravity of Condensate | |
| Actual Prod. Test - MCF/D | Length of Test | | | | |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 
Printed Name **JAMES COGBURN** OPERATIONS COORDINATOR
Date **6/21/93** Telephone No. **(505) 391-1621**

OIL CONSERVATION DIVISION

Date Approved **JUL 19 1993**
By **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.