

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P.O. BOX 2888
SANTA FE, NEW MEXICO 87501

Form G-116
Revised 10-1-78

GAS-OIL RATIO TESTS

ARCO Oil and Gas Company of Atlantic Richfield Company		Pool Justin		Blinebry-Montoya		County Lea								
O. Box 1610, Midland, TX 79702		TYPE OF TEST - (X)		Scheduled ☐		Completion ☒								
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TSG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU. FT./BBL
		U	S	T						R	WATER BBL.	GRAV. OIL	OIL BBL.	
State Y Blinebry Montoya	7	A	25	25S	37E	5-17-87	35#		24	9	36.4	6	70	11667
										121	36.4	27	57	2111
										130		33	127	3848

Downhole Commingle Order # DHC-63B

Effective Date as of 5-17-87

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During general rate test, each well shall be produced at a rate not exceeding the top well allowable for the pool in which well is tested by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in line of tubing pressure for any well producing through casing.
Such original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 201 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Edg. Clark
Sr. Engr. Tech.
(Signature)
(Title)