Bit be 0.00. Report casing pressure in lieu o Kall original and one copy of Rule 303 and appropriate peol sules,	No well will be assigned an allowable greater then the amount of oil p During gas-oil ratio test, each will shall be produced at a rate not located by more than 25 percent. Operator is encouraged to take advantage increased allowables when authorized by the Commission. Gas volumes must be reported in NCF measured at a pressure base of will be 0.0			Above test is 24 hr. pro	Y test is 24 hr.		0. DOV 11103	P O Box 1710. Hobbs. Ne	Common ARCO Oil & Gas Company	· · ·
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Report casing pressure in lieu of tubing pressure for any well producing through casing. Kall original and one copy of this teport to the district office of the New Maxica Oli Conservation C Rule JD1 and appropriate pool rules.	No well will be assigned an allowable greater thun the amount of oil produced on the official test. During ges-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is by more than 15 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned ed allowables when authorized by the Commission. Gas volumes must be reported in NCF measured at a pressure base of 15.025 pairs and a temperature of 60° F. Specific gravity base 0.60.	 		rest	25	s	LOC	88240	Justis B	
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A. L. Shachelford (Signed) Engry Tech Spec	I hereby certify that the above information is true and complete to the best of my know- ledge and belief.			Montoya	<b>}</b> ⊶	WATER Bals.	- V	Compt	Lea	
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