NO. OF COMICS RECEIVED			
DISTRIBUTION		CONCERNATION OF MUSCOCK	
SANTA FE		CONSERVATION COMMISSION	Form C-104
	REQUES	T FOR ALLOWABLE	Supersedes Old C-10; and C-1 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL G	A5
LAND OFFICE	- · .		
TRANSPORTER OIL	-		•
GAS	_		•
OPERATOR			•
PRORATION OFFICE			
Operator ARCO Oil and G		•	•
Division of At	lantic Richfield Company	,	
Address P. O. Box 1710	, Hobbs, New Mexico 882	:40	
Reason(s) for filing (Check proper be		Other (Please explain)	
New Well	Change in Transporter of:	Change in Operate	or Name
~	Oil Dry	[] .ee	
Recompletion	H		
Change in Ownership	Casinghead Gas Cond	densate	
		· •	
If change of ownership give name and address of previous owner	·	·	
and address of previous officer			•
DESCRIPTION OF WELL ANI	TEASE	•	•
Lesse Name	Well No. Fool !	Name, Including Formation	Kind of Lease
1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Tie Bluight	State, Federal or Fee STATE
STATE Y		TIS Toundary	SIFIE
Unit Letter A	30 Feet From The North 1	Line and 700 Feet From 7	he East
Line of Section 25 .7	ownship 255 Range	37 <i>E</i> , NMPM,	· Lea County
The state of the s			County
Preter total or matters	OTED OF OU AND MATERIAL (C A C .	••
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL O	Address (Give address to which approx	red copy of this form is to be seed
			11 1
Texas New-Mexico	Peheline 60	1.0. Box 1510 ma	land 12x2, 79701
Namoof Authorized Transporter of	Casinghead Gas Or Dry Gas	Address (Give address to which approved 1384, Jal 1	ed copy of this form is to be sent)
El Paso Natural Gas Go		13841Var 1	1200 maxico 38212
To see the see and an itematical	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	en
If well produces off or liquids, give location of tanks.	A 25 255 376	E 1100	5-21-59
		700	
	with that from any other lease or poo	ol, give commitating order number:	K-1337
COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Complete			the state of the s
Date Spudded	<u> </u>		P.B.T.D.
1	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.
No Change			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	j		•
Perforations			Depth Casing Shoe
•		•	•
	THEING CASING A	ND CEHENTING DECORD	
		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND DECUES	EOR ALLOWARIE CT	a after recovery of total volume of load oil	and aust be soul.
	FOR ALLOWABLE (Test must be able for this	c after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top al
OIL WELL	eble for this	depth or be for full 24 hours)	
OIL WELL Date First New Oil Hun To Tanks	FOR ALLOWABLE (Test must be able for this	c after recovery of total volume of load oil depth or be for full 24 hours) Producing Liethod (Flow, pump, gas li	
OIL WELL Date First New Oil Hun To Tanks No Change	eble for this	Producing Method (Flow, pump, gas li	(t, etc.)
Date First New Oil Hun To Tanks	eble for this	depth or be for full 24 hours)	
OIL WELL Date First New Oil Hun To Tanks No Change	eble for this	Producing Method (Flow, pump, gas li Casing Pressure	(t, etc.)
OIL WELL Date First New Oil Hun To Tanks No Change	eble for this	Producing Method (Flow, pump, gas li	(t, etc.)
OIL WELL Dute First New Oil Hun To Tanks No Change Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li Casing Pressure	(t, ctc.) Choke Stze
OIL WELL Dute First New Oil Hun To Tanks No Change Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li Casing Pressure	(t, ctc.) Choke Stze
OIL WELL Date First New Oil Hun To Tanks No Change Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li Casing Pressure	(t, ctc.) Choke Stze
OIL WELL Date First New Oil Hun To Tanks No Change Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis.	Choke Stze Gas-MCF
OIL WELL Date First New Oil Hun To Tanks No Change Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li Casing Pressure	(t, ctc.) Choke Stze
OIL WELL Date First New Oil Hun To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Congth of Test	depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	Choke Stze Gas-MCF Gravity of Contensate
OIL WELL Date First New Oil Hun To Tanks No Change Length of Test Actual Prod. During Test	Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis.	Choke Stze Gas-MCF
OIL WELL Dute First New Oil Hun To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Congth of Test	depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	Choke Stze Gas-MCF Gravity of Contensate
OIL WELL Date First New Oil Hun To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Congth of Test Length of Test Tubing Pressure Length of Test	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure	Choke Stze Gas-MCF Gravity of Condensate Choke Stze
OIL WELL Date First New Oil Hun To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Congth of Test Length of Test Tubing Pressure Length of Test	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	Choke Stze Gas-MCF Gravity of Contensate Choke Stze
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OIL WELL Date First New Oil Hun To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA thereby certify that the rules an Commission have been complied	Date of Test Date of Test Tubing Pressure Langth of Test Tubing Pressuro NCE d regulations of the Oil Conservation with and that the information give	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	Choke Stze Gas-MCF Gravity of Condensate Choke Size
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened to this form must be accomplished by a tabulating of the domination.