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SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
- ARMSFORTER	GAS				
OPERATOR					
PRORATION OFFICE					
Operator ARCO	Oil	and	Gas		

	DISTRIBUTION SANTA FE FILE	. REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65	
	U.S.G.S. LAND OFFICE FRANSPORTER GAS	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
	OPERATOR PROPATION OFFICE	•			
I.	Operator ARCO Oil and Gas	- •			
	Division of Atlantic Richfield Company Address				
	l	Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Other (Please explain) Change in Operator Name				
	Recompletion	Otl Dry Gas	77	79	
	Change in Ownership	Casinghead Gas Canden	isate []	J	
	If change of ownership give name and address of previous owner				
Ц.	DESCRIPTION OF WELL AND I		ne, including Formation	Kind of Lease	
	STATE Y	7 Ju	atis Montoya	State, Federal or Fee STATE	
	Location Δ	- N-1D		Fare	
		O Feet From The North Line	e and 160 Feet From T	he <u>Last</u>	
	Line of Section 25 , Tow	mahip 25S Ronge	37E , NMPM,	Lesi County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)	
	Texas New- Mexico	Pheline Co	P.O. Box 1510 A	lidland Texas 1970,	
	Nicane of Authorized Transporter of Cas	ingheaf Gas or Dry Gas	P. O. Box 1384 Ja		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe		
	give location of tanks.	A 125 258 37E	l yes!	5-21-59	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		R - 1337	
	Designate Type of Completio		New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
!	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
:	Perforations	rforations Depth Casing Shoe			
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. v .	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)		and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	t, etc.)	
•	No Change		Co-lan Brown	Choke Size	
٠	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF	
				·	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
			01.0025574	TION COMMISSION	
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION APPROVED 1979, 19		
			1 esser Solla		
	- /SUPERVISOR DISTRICT]				
	11 1.1	2.0	TITLE		
·	Device V. K.	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	District Prod. & Drlg.	•	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.