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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PERMISSION TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - C-101 (C-102 FOR OIL PRODUCTION).)		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. B-11478
1. OIL ☒ Dual GAS ☐ OTHER ☐ 2. Name of Operator Atlantic Richfield Company 3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>A</u> <u>430</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM. 11. Elevation (Show whether DF, RT, GR, etc.) 3073' GR		7. Unit Agreement Name 8. Form of Lease Name State "Y" 9. Well No. 7 10. Field and Pool, or Wildcat Justis Blinebry/Montoya 12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐ PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER <u>Add Perfs in Montoya, Treat both zones</u> ☒ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up, killed well, installed BOP & POH w/dual compl assy. Milled over & retrieved Model D pkr @ 6877'. RIH w/bit & cleaned out to 6994' PBD. Perf'd add'l Montoya 6868-6878' w/2 JSPF (20 - .44" holes). RIH w/RBP, pkr on 2-7/8" OD EUE tbg, set RBP @ 6980', pkr @ 6975', reset pkr 6911'. Acidized Montoya perfs 6868-78' w/100 bbls 10# CaCl wtr, 100 BLC & 2000 gals 15% HCL-NE flushed w/42 BBW. Swbd 9-1/2 hrs, rec 25 BLO & 80 BLW. Reset RBP @ 6900', pkr @ 6894', spotted acid 6878-6815', reset pkr @ 6753'. Acidized Montoya perfs 6868-78' w/500 gals 15% HCL, flushed w/44 BBW. Swbd 3 hrs, rec 29 BLW, tr oil. Reset RBP @ 5523' & pkr @ 4955'. Acidized Blinebry perfs 5038-5432' w/3000 gals 60/40 15% HCL/xylene acid, flushed w/15 BBW. POH w/pkr & RBP. RIH w/retrieva-D pkr, set @ 6833'. RIH w/perf tube, tbg seal assy, Kobe shoe, 45 jts 2-3/8" OD EUE tbg, parallel string anchor, 174 jts 2-3/8" OD EUE tbg above anchor, spaced out seal assy. Rel tbg from pkr @ 6833' & spotted 10# brine cont'g C-198 corrosion inhibitor 6833-5432'. Parallel string anchor @ 5432'. RIH w/172 jts 2-3/8" DO EUE tbg for Blinebry zone, landed tbg @ 5432' in parallel anchor. RIH w/3/4" EUE Kobe tbg & Kobe pump. Landed Kobe pump & spaced out. On 24 hr potential test 4/10/78 pmpd Bly perfs 5038-5432', 86 BO, 9 BW & 208 MCFG, GOR 2419:1. Prod prior was 9 BO, 1 BW & 55 MCFG. On 24 hr potential test 4/11/78 pmpd Justis Montoya perfs 6868-6960' 0 BO, 67 BW & 3 MCFG. Prod prior was 1 BO, 95 BW & 3 MCFG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Dist. Drlg. Supt. DATE 4/19/78

APPROVED BY Jerry Sexton TITLE Dist. L. Supt. DATE 4/19/78

CONDITIONS OF APPROVAL, IF ANY: