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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-11478

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State "Y"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 7
4. Location of Well UNIT LETTER A 430 FEET FROM THE North LINE AND 760 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Justis-Blinebry/Montoya
15. Elevation (Show whether DF, RT, GR, etc.) 3073' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Treated Montoya perfs 6930-6945' w/5000 gal 15% HCl LSTNE acid. Perf'd Blinebry w/one .42" JS @ 5038, 42, 44, 48, 54, 56, 62, 70, 86, 92, 95, 97, 5101, 03, 05, 40 & 5142' (GR-N). Treated perfs 5038-5142' w/total of 1000 gal 15% HCl-LSTNE acid & ball sealers. Frac'd perfs 5038-5142' w/25,000# 20/40 sand in 25,000 gal slick 9# brine & ball sealers. Job complete @ 6:45 PM 4/29/72. On 6/6/72 Montoya zone pumped 52 BO & 51 BW @ 80-12" SPM, 2000#, in 24 hrs. On 6/13/72 Blinebry zone flowed 22 BO & 7 BW in 24 hrs, TP 90#, CP 300#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supervisor DATE 6/14/72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JUN 19 1972

CONDITIONS OF APPROVAL, IF ANY:

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JUN 19 1972

OIL CONSERVATION COMM.
HOUSTON, TEXAS

