NO. OF COPIES RECEIVED DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-103 Supersedes Old C-102 and C-103
SANTAFE	NEW WEXICO OIL CONSER	Effective 1-1-65	
FILE			5a. Indicate Type of Lease
U.S.G.S.			State X Fee
LAND OFFICE			5. State Cil & Gas Lease No.
OPERATOR			B-11478
			VIIIIIIIIIIIII
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			7. Unit Agreement Name
1. OIL X Dualwell OTHER-			2. Carm of Lease Name
2. Name of Operator			State "Y"
Atlantic Richfield Company			9. Well No.
P. O. Box 1978, Roswell, New Mexico 88201			7
			10. Field and Pool, or Wildcat
4. Location of Well			Justis-Blinebry/Montoya
UNIT LETTER A 430 FEET FROM THE NORTH LINE AND 760 FEET FROM			" Dageta-Bittlepta Mongole
THE East LINE, SECTIO	N 25 TOWNSHIP 25-S	RANGE 37-E NMPM	
			MINIMITE THE PARTY OF THE PARTY
	15. Elevation (Show whether Di	F, RT, GR, etc.)	12. County
	3073' GR		Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JQB	٠.
		OTHER	
OTHER			
	Clarity state all partinent detail	le and give pertinent dates, includin	g estimated date of starting any proposed
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
The Montova 201	ne in this dual well	produces about 20	BOPD + 65 BWPD.
The Montoya zone in this dual well produces about 20 BOPD + 65 BWPD.			
In an attempt to increase this we propose to stimulate existing perfora-			
tions w/5000 gallons of 15% HCl acid. The Blinebry zone flows about			
15 BOPD. We propose to add Blinebry perfs w/one 0.42" jet at 5038,			
5042, 5044, 5048, 5054, 5056, 5062, 5070, 5086, 5092, 5095, 5097, 5101,			
5103, 5105, 5140 & 5142 and treat w/1000 gal 15% HCl acid & 25,000 gal			
of slick water containing 25,000# of 20/40 sand.			
of slick water containing 25,000# of 20,40 band.			
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
OD Dretck	7 ·	_	4 /7 /70
SIGNED U. W. T. Nelcke	Dis	t. Drlg. Superviso	OT DATE 4/1/12
-,-11			

DATE APR 1 0 1972

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 1 0 1972

OIL CONSERVATION COMM. HOBBS, N. M.